(Other instructions on reverse side)

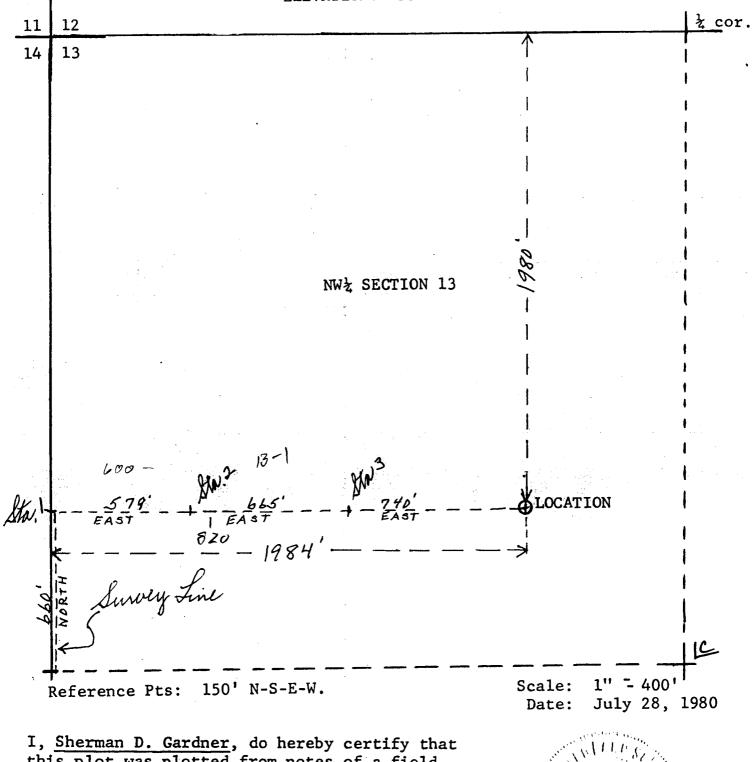
Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

(Other instructions reverse side)

	DEPARTMEN	T OF THE II	VIE	RIOR		5. LEASE DESIGNATION	AND BERIAL NO.
	GEOL	U-02140					
APPLICATI	ON FOR PERMIT	TO DRILL, D	EEPI	N, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1a. TYPE OF WORK	DRILL 🖺	DEEPEN [7	PLUG BAC	k 🗆	7. UNIT AGREEMENT NA	ME
b. TYPE OF WELL	DKILL E	DEEPEN L	J	LEGO BAC	.N 🗀		
OIL	GAS OTHER			NGLE MULTIPE NE ZONE	. E	8. FARM OR LEASE NAM	E
2. NAME OF OPERATO						FEDERAL	
3. ADDRESS OF OPERA						FEDERAL #13	
SUITE 32	O, 57 W. SO. T	EMPLE, SAI	TL	AKE CITY, UTA		10. FIELD AND POOL, OF CISCO DOME	_
						IN SEC. T. R. R. OR S	
S:	E. NW. SECTION	13, 1 20s	, K	ZIE. 841 fr W-lir	10	SE. NW. SEC.	13-20S-21E
At proposed prod	zone 1980' fr.	N-IIIIE alic	1 19	0-4 11. 44.111		S.L.M.	
	LES AND DIRECTION FROM NE					12. COUNTY OR PARISH	13. STATE
	14 miles NW. o	f Cisco, L	Itah		1 17 70	GRAND	UTAH
15. DISTANCE FROM I LOCATION TO NEA PROPERTY OR LEA	AREST ASE LINE, FT.	1984'	16. NO	2400 acres		of acres assigned his well 160 aci	es
18. DISTANCE FROM	rdrig, unit line, if any) PROPOSED LOCATION*		19. PF	OPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS	
OR APPLIED FOR, O	LL, DRILLING, COMPLETED, N THIS LEASE, FT.	3000 '		3300'	<u> </u>	Rotary	
21. ELEVATIONS (Show	whether DF, RT, GR, etc.)		1	~ ~		22. APPROX. DATE WOL	
Grd	<u>: 5323';</u>		333'	3		Aug. 20,	1900
23.		PROPOSED CASIN	IG ANI	CEMENTING PROGRA	.M		· · · · · · · · · · · · · · · · · · ·
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER FO		SETTING DEPTH	100	QUANTITY OF CEMEN	<u>T</u>
12½"	8 5/8"	24.00 1 10.50 1	<u>-</u>	Thru pay zone	S-Cer	mented to 200	o' above Kd.
7 7/8"	43''	_ <u>10.50%</u>	<u> </u>	III pay Zone	3 001	nericed do no	1 4 524
son, and Enbelow the the drilled ing (8 5/8" surface. At the surface below the bflared at t2" line aft in the bott ched.	ion possibility trada formation op of the Entry to op of the Entry with rotary to op will be set blowout preversing. Fill lind rams on the end of the er the pipe rate of the line of the er the pipe rate of the or deepen direction of the end.	ens. The vada formate ols, using at about 2 enter and rand kill the blowout blewie lines have been at all the proposal is to deem ally, give pertinent	vell tion g ai 200' rota lin t pr ne, een time	will be drift, if conditions for circular K.B. and centing head will be converted and roughly colosed. A financial section of the colosed of	ons position process of the connect process o	ermit. The vertice and proposed approximation. The surface distribution with return installed on the well approximately alve will be full the well in the well in the well in the sone and proposed appropriate the sone and proposed approximative sone approximative sone and proposed approximative sone approximative	well will ce cas- ns to the n top of ell head will be e thru a e used s atta- d new productive s. Give blowout
(This space for	Federal or State office use)/		LE _Y =				
PERMIT NO.	//	· •		APPROVAL DATE		2113/	
					Į.		·
APPROVED BY	PROVE THE DIVISION	N T12	LE		/`	DATE	\
CONDITIONS OF A	BY THE DIVISION	/1 4			2	OU.	À
APPROVED GAS	S, AND MINING				ľ	4 3	
OF UIL, ON	7-80-1	*See Institu	ctions	On Reverse Side	100	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	/
OF OIL, GA	of Mucher		J., J., J			2 2	<i>(</i>
BY:	V-					V.	

LOCATION SURVEY PLAT FOR N P ENERGY CORP. #13-2 WELL SE. NW. SEC. 13-20S-21E. GRAND COUNTY, UTAH ELEVATION: 5323' Grd.



I, Sherman D. Gardner, do hereby certify that this plot was plotted from notes of a field survey made under my direct responsibility, supervision, and thecking on July 25, 1979.

Registered Land Surveyor State of Utah #1556

DT AT #1

101m: DQ-1-79

NTL-6 PLAN REPORT

For

		Well Name: FEDERAL #13-2 WELL				
		Location: SE. NW. SEC. 13-20S-21E, S.L.M., GRAND COUNTY, UTAH				
1.	Exi	sting Roads: (See attached Maps)				
	A. B.	Well Location: (See Plat #1) Reference Stakes: 150' N-S-E-W Perimeter Stakes: Above stakes outline perimeter of well pad Route and Distance to Well Site From Reference Point: (See att. maps)				
	·	Approximately 14 miles from W-Cisco Exit on I-70 along Windy Mesa				
		road and Cunningham Ranch road.				
ممر	c.	Access Roads (Identify secondary roads to be used): (See att. maps) The Windy Mesa-Cunningham Ranch road is used for 12 miles and then the Strychnine Mesa road for about 1½ miles and then a road to the NE. to the Supron well in Section 1-20S-21E. is used for about ½ mile The location is about 500 ft. from the latter rd. A new road will be built for the last 500 feet to the site.				
	D.	Roads Within 3 mile Radius: (See att. maps) Roads have natural surface but are graded, and well used. The roads used are improved but are on Mancos soil of shale, clay and gravel, and are generally in good shape at the present time.				
·		Surface type and conditions: See Above.				
	E.	Roads Within 1 mile Radius: (See att. maps) See 1-D Above. The location is within 500' of a well used road which is in good condition. The roads not used are mostly trails of interior quality and are unimproved. They are shale, clay, sand and gravel, and are about				
		14' wide.				
	F.	Plans for Road Improvement & Maintenance: The roads to the well,				

except last 500', are graded and ditched and should require no fur-

ther maintenance.

	F.	
		·
2.	Pla	anned Access Roads: (See att. maps) About 500' of new road. This road
	wi	11 be crowned and ditched on both sides.
	(1)	Width: 22' maximum disturbed width.
	(2)	Maximum Grades: Less than 2%,
		Turnouts: None
	(4)	Drainage Design: No new drainage required.
	(5)	Location and Size of Culverts, Cuts, and Fills: No culverts are required. No deep cuts or fills should be required.
	(6)	Surfacing Material: Natural surface of silt, and shale w/some rocks
	(7)	Gates, Cattleguards, or Fence Cuts: No additional gates, cattleguard etc. required.
	(8)	All new roads have been flagged as required.
	Loc	ation of Existing Wells: (See Map No 3)
		Water Wells: None
		Abandoned Wells: See Map
		Temporarily Abandoned Wells: None
		Disposal Wells: None
		Drilling Wells: None at present time
	(6)	Producing Wells: See Map #3 (Approx. 8)
		Shut-in Wells: The #13-1 well is shut in
		Injection Wells: None
	(9)	Monitoring or Observation Wells: None
	Loca	tion of Existing and/or Proposed Facilities:
	A.	Within 1-mile radius of location show the following existing facilities owned or controlled by lessee/operator:
		(1): Tank Batteries: (Size) A tank battery is located on the #14-3 well pad in NE SE. Sec. 14.

in	Production Facilities: N P Energy has several producing gas we the area which are equipped with dehydrators, meter houses, (pg							
	Oil gathering lines: None							
(4) Gas gathering lines: 3" lines - some are proposed for								
(5) Injection lines: None								
	Disposal lines: None							
	Are lines buried? Will be buried on the well pad and on the sum ϵ off the pad.							
(Th	new facilities are contemplated, in the event of production, she ese facilities depend on the outcome of the proposed well and a lly unknown at this time.) Show a general proposed plan. e Plat No. 2)							
(1) obt	Are any facilities planned off well pad? If gas production is ained, a 3" pipeline to a gathering line would be needed. This							
	e and right-of-way will be applied for when and if the well is							
	pleted as a gas well.							
com								
(2)	Give dimensions of facilities: See Plat #2. Construction methods and materials: Location will be levelle							
(2) (3) for vel	Give dimensions of facilities: See Plat #2. Construction methods and materials: Location will be levelled production equipment. Tank batteries will be placed on a 3" graph pad and surrounded with an 18" dike (15' from tanks). Separator heater-treaters will be placed on gravel pads or cement bases.							
(2) (3) for vel and	Give dimensions of facilities: See Plat #2. Construction methods and materials: Location will be levelled production equipment. Tank batteries will be placed on a 3" graph pad and surrounded with an 18" dike (15' from tanks). Separator heater-treaters will be placed on gravel pads or cement bases.							
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(2) (3) for vel and mou	Give dimensions of facilities: See Plat #2. Construction methods and materials: Location will be levelled production equipment. Tank batteries will be placed on a 3" graph pad and surrounded with an 18" dike (15' from tanks). Separated the heater-treaters will be placed on gravel pads or cement bases. Op-jacks will be on cement platforms or on raised dirt and grave ands. All pipe lines on the pad will be buried. Any off pad pipe							
(2) (3) for vel and mout lir dis	Give dimensions of facilities: See Plat #2. Construction methods and materials: Location will be levelled production equipment. Tank batteries will be placed on a 3" graph and surrounded with an 18" dike (15' from tanks). Separated theater-treaters will be placed on gravel pads or cement bases. Op-jacks will be on cement platforms or on raised dirt and gravel and and all pipe lines on the pad will be buried. Any off pad pipe will be laid on the surface. No grading will be required and							

Plan for rehabilitation of disturbed areas no longer needed after drilling operations are completed: Well site will be cleaned, levelled, and graded for production equipment; pits folded-in or fenced

	C.	with woven wire if full of fluid before the rig is moved. While production ensues, previous areas of well pad not needed for production
		operations will be restored as in Item 10 below. Cleaning the site and pit work will be done within 30 days after well is completed, if possible.
5.	Loca	ation & Type of Water Supply: (See att. maps)
	A.	Type of Water Supply: From Nash Wash at a point marked on Map #1 in Section 3, 20S-22E. This is about 8 miles from the location. Water
		from Nash Wash at a point in Section 24-20S-21E may also be used.
	В.	Method of Transporting Water: The water will be hauled from Nash Wash to the well site by truck along the Cunningham Ranch road. This will
		be approx. 8 miles from the spring to the well site, or about 2 miles
	C.	If the wash is running. Is Water Well Planned? No
		If so, describe location, depth and formation:
6.	Sou	rce of Construction Materials:
	Α.	See attached map and describe: None will probably be required, since
	_ •	the well will be drilled during the good weather season.
	в.	Identify if Federal, Indian, or Fee Land:
	c.	Describe Material: (Where from and how used)
	D.	See item 1-C and 2 above.
7.	Was	te Disposal:
- •		Ths cuttings will be blown into the reserve pit, and the
	(1)	Cuttings: blewie line will be directed into the cut portion of the pit Drilling Fluids: In mud tanks; excess put into reserve pit.
	(2)	Drilling Fluids: th mad canks, excess pac into resolve place.

(3) Producing Fluids (oil or water) Oil in tanks; water in reserve pit. (4) Human Waste: Toilet with pit (4' deep) with lime for odor and sanitation control. Will be covered with soil (3' deep) at end of operation.

PRIOR TO COMMENCEMENT

(5) Garbage & Other Waste: (Burn pit will be adequately fenced/with chicken wire to prevent scattering of debris by wind) Into burn pit, 4'X6'X6' deep, and burned periodically. The burn pit will be approx. 125' from well head.

(6) Clean-up: (See item 10 below) All garbage and unburned debris will be buried by at least 3' of cover after the drilling and completion operations are finished. The unused material and all equipment will be removed from the site and taken to supply yards or to the next drill site, as soon as the well is completed.

8.	Airstrips	and/or	Camp	Sites	(Describe):	None needed.

- 9. Well Site Layout: (See Plat No. 3)
 - (1) Describe cuts or fills: The location is on a flat surface which will be levelled after the top soil (12" deep) has been removed. No cuts or fills will be required.
 - (2) Describe pits, living facilities, soil stockpiles: Reserve pit is long and narrow as shown, and will be placed on the east side. Excavated material will be piled at the east end of pit, with the top soil piled separately at the far end. Top soil, mostly silt (12" deep) will be piled at the N. and S. ends of the site. 2 or 3 house trailers will be provided for supervisory personnel. Reserve pit will be fenced with barbed (pg.7) (3) Rig Orientation, Pipe rack, Access Road Entrance, etc.: (See Plat #3) Rig will be oriented N-S. Pipe racks on the So end. Access road on the south end.

 (4) Are Pits Lined? Unlined with 4-ft. banks

10. Plans For Restoration:

- A. If Well is completed: Site will be cleaned, debris removed, pits folded in or fenced with barbed wire on 4th side if full of fluid, and site levelled for production equipment. All unused portions will be contoured, graded, scarred, and seeded with wheat grass, or acceptable seed mix authorized by BLM.
- B. If Well is abandoned:
 - (1) Clean-up, levelling, folding pits-in, contouring: These items will be done as soon as possible. Clean-up will be accomplished at time rig

- B. (1) is removed. The rest of the work should be done within 10 to 60 days after well is completed.
 - (2) Seeding location and access road: Site will be seeded with crested wheat grass, or with a seed mix suggested by BLM by scarring with a dozer and then shallow-drilled. The access road, if no longer needed, will be erased, contoured, seeded, and scarred as above. Water bars will be placed where needed.
 - (3) Will pits be fenced or covered? If there is a large amount of fluid in the reserve pit, it will be fenced with barbed wire before rig is released and remain fenced until the fluid drys up and (pg. 7) (4) Is there any oil in reserve pit? Probably none

 If so, describe disposal: Should not be any great amount. If there is a large amount, it will be removed prior to covering pit.
 - (5) When will restoration work be done? As soon as possible. Within 60 days after equipment is removed if weather and availability of clean-up equipment permit and will be completed within 10 days thereafter.

11. Description of Land Surface:

- (1) Topography & Surface Vegetation: Location is on flat ground on a broad ridge and is on typical Mancos soil of silt and gravel. Sage brush, shad scale, grass and tumble weed are the present vegetation.
- (2) Other Surface Activities & Ownership: The land around the drill site is federal land with minerals and surface owned by the public. N P Energy has an oil and gas lease on the area. The area does have some grazing by cattle. There are no powerlines, powersites, irrigation ditches or cultivation in the area. Drlg. for oil & gas is also being done by other (pg. 7)
- (3) Describe other dwellings, archaeological, historical, or cultural sites: There are no known buildings, archaeological, historical or cultural sites in the area. An archaeological study and report will be made on the site as soon as possible.
- 12. Operators Representative: (Address & Phone number)

 W. Don Quigley, Suite 440, 57 W. So. Temple, Salt Lake City, Utah 84101

 801-359-3575

13. Certification:

•

I hereby certify that I, or persons under my direct supervision, have inspected the drill site and access route; that I am familiar with the conditions which presently exist; that statements made in this plan are, to the best of my knowledge, true and correct; and that work associated with the operations proposed herein will be performed by N. P. ENERGY CORPORATION and its contractors in conformity with this plan and terms and conditions under which it is approved.

Date:	July 29	, 1980		Ir Non Gusley
			Title:	Vice-President

- 4. A. (2): and pipelines, and a compressore on the #14-3 well.
- 9. (2): wire (4 strands) on 3 sides at the beginning.
- 10. B. (3): the pit is reclaimed.
- 11. (2): companies in the area.

United States Department of the Interior Geological Survey 2000 Administration Building 1745 West 1700 South Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIF	<u>ICATION</u>	
Operator/Project	t Name N. P. Energy	Federal #13-2
Project Type	Development Gas Test	
Project Location	1980' FNL, 1984' FWL, Sec. 1	3, T2OS, R21E, Grand County, Utah
Date Project Sub	omitted August 6, 1980	
FIELD INSPECTION	Date September 3, 1980	•
Field Inspection Participants	n Glenn M. Doyle	U. S. Geological Survey
<u>-</u>	Elmer Duncan	Bureau of Land Management
_	Robert Bench	Operator
_	Leonard Lewis	Galley Construction
_		
_	Typing In & Out: 9/24/80	
review guidelin	es. This proposal would not	with the categorical exclusion involve any significant effects on to the categorical exclusions.
September 23 Date Pro	, 1980 epared	(S/ Glenn Poyla Environmental Scientist
I concur		
9/30 Date	5/80	District Supervisor

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Feder Corre- spondence (date)	Phone check (date)	Meeting (date)	Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
l. Public health and safety							6	9-3-80	
2. Unique characteristics					1, 2	·			
3. Environmentally controversial					2				
4. Uncertain and unknown risks	·			4			*. 00 H		
5. Establishes precedents	•				1, 2				
6. Cumulatively significant	·				1, 2				
7. National Register historic places	1 - 9/18/80								(
8. Endangered/ threatened species	1 - 9/18/80								
9. Violate Federal, State, local, tribal law		`			·		,	Y	3

COMMON REFERENCE LIST

NEPA Categorical Exclusion Review

- 1. SMA Input
- Reviews, reports, or information received from Geological Survey (CD, GD, WRD, TD).
- 3. Lease Stipulations/Terms None
- 4. Application to Drill
- 5. Operator correspondence
- 6. Field observation
- 7. Private Rehabilitation Agreement

Site-Specific Stipulations

1) Rotate the rig $180^{\rm O}$ in order to aim blooie line away from the prevailing southwesterly winds.

STANDARD STIPULATIONS FOR OIL & GAS EXPLORATION

Contact this office at least 24 hours prior to beginning construction of access road and pad.

Stockpile the surface 12 inches of topsoil in a wind-row one-half on the north end and one half on the south end of the location.

The upper banks (uphill side) of all cuts will be rounded during construction of the access road and pad.

Notify the BLM District Archaeologist if cultural material from subsurface deposits is exposed during the operation.

The trash cage will be on the location fine mesh wire during drilling operations.

The "blooey" line will be centered and directed into the pit.

If production is obtained, the access road will be upgraded to BLM specifications for long-term roads as outlined in the surface use standards section of the "Oil and Gas" pamphlet (joint BLM and USGS publication).

If production is obtained, all production facilities will be painted "desert tan" or a similar color approved by the Grand Resource Area Manager.

Rehabilitation of the site and access road will be accomplished in accordance with the enclosed restoration procedures.

Production facilities and pipeline route are approved on this location under lease rights.

As agreed upon at the pre-drill field examination:

- 1. A chemical toilet will be provided and not a pit toilet.
- 2. Reserve pit will be fenced with woven wire 48 inches high with barbed wire along the top for support.

(801) 5489

** FILE NOTATIONS **

DATE	aug 4, 1980	
OPERA	ATOR: N. P. Energy Corp	e.
WELL		
Locat	tion: Sec. <u>13</u> T. <u>205</u> R.	21F County: Drank
File	Prepared:En	tered on N.I.D:
Card	Indexed: Con	mpletion Sheet:
	API Number 43.	019- 30673
CHECK	KED BY:	
	Petroleum Engineer: M.S. Mun	In 8-7-80
	Director:	· · · · · · · · · · · · · · · · · · ·
	Administrative Aide:	
APPRO	OVAL LETTER:	
	Bond Required:	Survey Plat Required:
	Order No. 102-168 11/15/79	0.K. Rule C-3
	Rule C-3(c), Topographic Exception - within a 660' radius of	company owns or controls acreage
	Lease Designation	Plotted on Map
	Approval Letter W	Iritten
	Hot Line P.I.	

August 11, 1980

N.P. Energy Corporation 57 West South Temple Suite 320 Salt Lake City, Utah 84101

RE: Well No. Federal #13-2, Sec. 13, T. 20S, R. 21E, Grand County, Well No. Federal #30-3, Sec. 30, T. 20S, R. 22E, Grand County,

Insofar as this office is concerned, approval to drill the above referred to gas wells are hereby granted in accordance with the Order issued in Cause No. 102-16B dated November 15, 1979.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

MICHAEL T. MINDERR- Petroleum Engineer

HOME: 876-3001 OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during frilling. Your cooperation in completing these forms will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and theatthe drilling commence and rig number be identified.

The API numbers assigned to these wells are Federal #13-2: 43-019-30673, Federal #30-3: 43-019-30676.

Sincerely,

DIVISION OF OIL, SAS AND MINING

Michael T. Minder Petroleum Engineer

/bh

(Other Instruction

ICATE"	fudget Bureau No. 42-R1					
5 04	Budget	Bureau	No.	42-R1423		

GEOLO	GICAL SURVE	Υ	POPLI	CAT	U-02140	
APPLICATION FOR PERMIT	TO DRILL, D	EEPEN	I, OR PLUG B	ACK	6. IF INDIAN, ALLOTT	
1. TYPE OF WORK					7. UNIT AGREEMENT	NAME
DRILL D. TYPE OF WELL	DEEPEN [PLUG BAC			
OIL GAS WELL OTHER		201	MOCKUP.	rr 🗌	S. FARM OR LEASE N.	AME
2. NAME OF OPERATOR			2 72 -	/	FEDERAL	
N P ENERGY CORPORATION		[m]	3 63 ×	1	9. WELL NO.	
3. ADDRESS OF OPERATOR		L -1	9	29]	FEDERAL #1	
SUITE 320, 57 W. SO. The Location of well (Report location clearly and At surface	EMPLE, SAL	LAK	E CITY UT		10. FIELD AND POOL, CISCO DOME	
At surface		T 5. 2	1 E	رد	11. SEC., T., R., M., OR	
SE. NW. SECTION				/	SE. NW. SEC	ADVA
At proposed prod. zone 1980 fr. 1	N-line and	1 7304		.16	S.L.M.	3 6 13 200
14. DISTANCE IN MILES AND DIRECTION FROM NEA					12. COUNTY OR PARIS	H 18. STATE
Approx. 14 miles NW. of	E Cisco, U	tah			GRAND	UTAH
15. DISTANCE FROM PROPOSED® LOCATION TO NEAREST		16. NO. 0	F ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL	
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)	1984'		400 acres		160 ac	cres
18. DISTANCE FROM PROPOSED LOCATION.* TO NEAREST WELL, DRILLING, COMPLETED,	20001		SED DEPTH	20. ROTA	BY OR CABLE TOOLS	
OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, RT, GR, etc.)	3000'		300'	<u> </u>	Rotary	OPE WILL STARTS
	K.B.: 53	221	_		Aug. 20	
Grd: 5323';			EMENTING PROGRA	· · · · · · · · · · · · · · · · · · ·	nug. 20	, 1700
				1		· · · · · · · · · · · · · · · · · · ·
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7 7/8" 4½"	10.30%	· <u> </u>	iru pay zone	S-CEL	nericed to 20	o above
t is planned to drill a	11 0+ +6		vo location	+0	fect the gas	s and/or
t is planned to drill a v il production possibilit	well at the	cand	le in the D	akota	Codor Mr	Morri-
on, and Entrada formation	tes of the	. 5anc	dll be dri	11ad	ro annroy	50 to 100'
on, and Entrada Formation	is. The w	dell v	if conditi	rren '	ownit The	
elow the top of the Entra	ada Tormac	. LOII,	for oiroul	ons pe	The curf	METT MITT
e drilled with rotary too	ors, using	vo, r	TOI CIICUIA	nonto:	. The surre	me to the
ng (8 5/8") will be set a urface. A blowout preven	at about 2	ototi	ne head wi	ll be	installed o	on top of
urface. A blowout preven he surface casing. Fill	nter and r	linos	ng nead wi	nnect	red to the v	vell head
he surtace casing. Fill elow the blind rams on th	and Kill	TTHES	onter An	7 726	encountered	i will be
elow the blind rams on the lared at the l	ne blowout	, pre	d roughly	checke	ed for volum	ne thru a
lared at the end of the d " line after the pipe rad	olewie iin	ie, ai	osed A f	loat s	valve will b	e used
" line after the pipe rad n the bottom drill colla	ms nave be	ien Ci	oseu. A r.	eis of	f the well i	is atta-
	r at all i	.Tilles .	A progno.	313 01	L che were	
hed.					·	
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If zone. If proposal is to drill or deepen directions preventer program, if any.						
SIGNED W. Won Girl	ley TIT	vic	E-PRESIDENT		DATE July	29, 1980
(This space for Federal or State office use)	1		· · · · · · · · · · · · · · · · · · ·			
// //	V					-
PERMIT NO.	- 1 · · ·		E. W. GUYNN			······································
APPROVED BY (Orig Sgd.) R. A. He CONDITIONS OF APPROVAL, IF ANY:	enricks TITE	FOR	DISTRICT ENGIN	IEER	DATE OCT	1 1980
	NDITIONS O	EADD	POVAL ATTA	CHED		

NOTICE OF APPROVAL

Utax Oil & Sas

TO OPERATOR'S COPY *See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

Production Facilities and Flowline NOT Approved

PROGNOSIS FOR N. P. ENERGY CORP. FEDERAL #13-2 WELL

Location: SE. NW. Sec. 13, T 20S, R 21E, S.L.M., Grand County, Utah 1980' fr. N-line and 1984'fr. W-line)

Elevation: 5323' grd.; 5333' K.B.

Surface Casing: 200 ft. of 8 5/8", 24.00#, K-55, R-3 casing set and cemented w/100 sks of cement w/3% CaCl, with returns to the surface. The surface hole $(12\frac{1}{2})$ will be drilled to 200 ft. K.B. and will be less than $1\frac{1}{2}$ deviation.

Expected Formation Tops:

<u>Formation</u>	Depth to Top	Thickness	Datum
Mancos Dakota	Surface 2450†	2450¹ 80¹	5323'к.в. 2883'
Cedar Mountain	2530'	75.1	2803'
Morrison (Brushy Basin) (Salt Wash)	2605¹ 2855¹	2501	2728'
Curtis-Summerville	2855° 3155' 3245'	300' 90'	2478 ' 2178 ' 2088 '
Entrada Total Depth	3245' 3300'		2088'

- 1. It is planned to drill a 11" surface hole for the surface casing down to a depth of about 200 ft. and set 8 5/8" casing with approx. 100 sks of cement with returns to the surface. A casing head or flange will be mounted on top of the surface casing and a blowout preventer with blind and pipe rams (hydraulic) will be mounted on the casing head. A rotating head will then be mounted on top of the blowout preventer. A blewie line, at least 100 ft. long, will then be attached to the rotating head and extended into the reserve pit.
- 2. A 7 7/8" hole will then be drilled below the surface casing, using air for circulation. A flare will be maintained at the end of the blewie line at all times while drilling below 1500'. This will insure that no gas will be missed. The air drilling will also minimize the damage to the hydrocarbon reservoir.
- 3. Samples of the cuttings will begin at 2000! 30-ft. samples will be taken from 2000' to 2500, and then 10-ft. samples will be taken from 2500'to total depth.
- It is planned to drill the well to a depth which is approximately ' 50 feet below the top of the Entrada formation unless good commercial flow of gas is obtained above this depth.

- 5. If a high gas flow (several million cubic feet) and/or when the total depth of the well is reached, electric logs will be run. Prior to running logs, high viscosity mud (not less than 100 vis.) will be pumped into the hole to provide control of the gas and to provide a conductive medium for the logs. A dual-induction-laterolog will be run from bottom to the top of the hole, and a gamma-density and compensated neutron porosity log will be run from the bottom to a point which is 200' above the top of the Dakota formation.
- 6. If good production (over 750 MCF) is obtained, 4½" O.D., 10.50#,K-55, R-3 new casing will be run and cemented conventionally with sufficient R.F.C. cement to cover 200 ft. above the top of the Dakota formation. The production zone will then be perforated, 2 3/8" O.D. tubing run, and completed conventionally.
- 7. It is anticipated that the drilling of the well will require less than one week.

It. Son Juigley



United States Department of the Interior

IN REPLY REFER TO 3100 (U-603)

BUREAU OF LAND MANAGEMENT
Moab District
Grand Resource Area
P. 0. Box M
Moab, Utah 84532

September 15, 1980

Memorandum

To:

Oil & Gas Office, USGS Conservation Division,

P.O. Box 3768, Grand Jct., CO 81501

From:

Area Manager, Grand

Subject:

N.P. Energy Corporation

Federal 13-2, Lease #U-02140

SE/NW Section 13, T. 20 S., R. 21 E. SLB&M

Grand County, Utah

On September 3, 1980, a representative from this office met with Glen Doyle, USGS, and Robert Bench agent of N.P. Energy Corp. for an inspection of the above referenced location. Subject to the attached conditions, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to N. P. Energy Corporation.

C. Delans Backus

Enclosures (2)
1-Reclamation Procedures
2-Seed Sources

- 1. Disk or rip pads and access roads. .
 - Overlap passes in order to insure complete treatment.
- 2. Contour pads and access roads.
 - a. Lay berms into centers.
 - b. Use cut material for fill arcas.
 - c. Lay stockpiled surface soil over top of pads and spread evenly.
 - d. On highly crosive soils, it may be more beneficial to grade slopes to reduce steepness.
 - e. Do not smooth pads out, leave a roughened surface. On steeper slopes and slopes with clayey soils scarify or serrate the ground in order to increase water infiltration and reduce erosion.
- 3. Water bar roads where required by this office.
 - 27 Grade 200 ft. intervals 2-47 Grade - 100 ft. intervals 4-57 Grade - 75 ft. intervals 57 Grade - 50 ft. intervals
 - Actual spacing may vary according to soil stability. Lighter textured soils will require more frequent water bars. When natural drainage ways are present, water bars are to be constructed to make maximum use of them. Plan operations so that natural drainage ways do not become blocked.
- 4. Seed_roads and pads in the fall (Oct. through mid-Dec.).

SEED MIXTURE

<u>Species</u>		Lbs/Ac.
Grass _		
Western wheatgrass Indian ricegrass Curley grass	Agropyron smithii Oryzopsis hymenoides Hilaria jamesii	1 1 1
Forbs		
Globemallow	Sphaeralcea coccinia	1
Browse	-	· do
Big sagebrush	Artemisia tridentata	<u>1</u>
		5

	U. S. GEO! OGICAL SURVEY - CONSERVATION DIVISION Alenn
ROM:	DISTRICT GEOLOGIST, NE, SALT LANCE CITY, UTAH
: 07	DISTRICT ENGINEER, OGG, SALT LAKE CITY, UTAH
SUBJECT:	APD MINERAL EVALUATION REPORT LEASE NO. (1 - () 2 1 4 ()
OPERATOR:	ND Energy Well NO. 13-2
LOCATION:	1 5E 2 NW 2 sec 13, T. 205, R. 21E, 52 M
	Grand county, Utah
l. Strati	graphy: moncos - Surface Dakota - 2450

- Coder Man 2530 morrison 2605 Entrala - 3245
- 2. Fresh Water: none probable
- 3. Leasable Minerals: gas vor oil i Datola to D

- 4. Additional Logs Needed: a Dequate
- 5. Potential Geologic Hazards: none expected

6. References and Remarks:

AUG 21 RECT

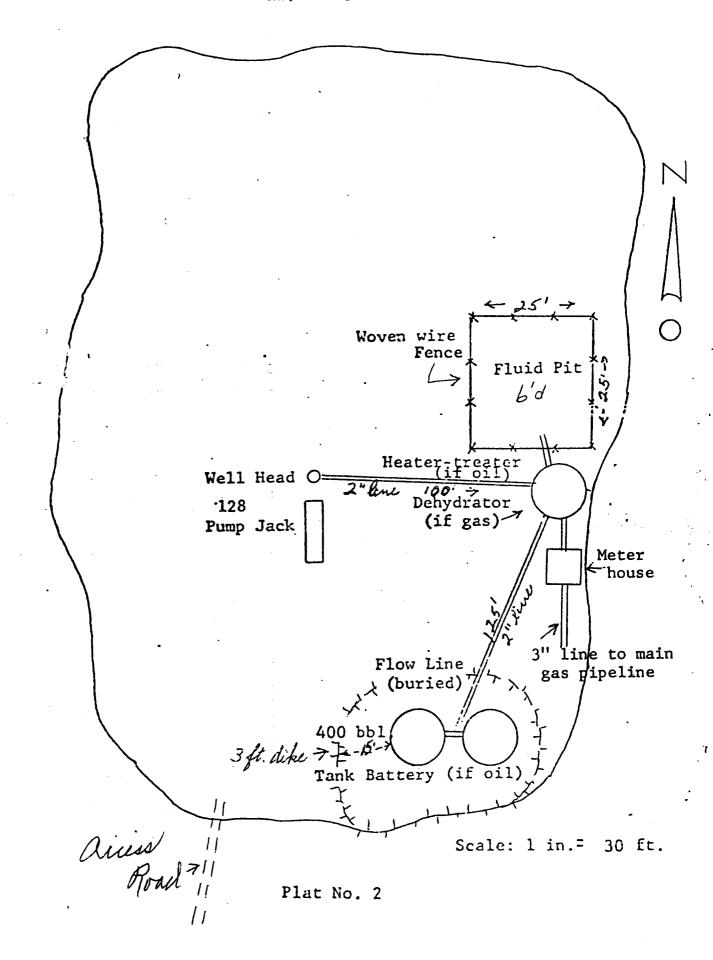
nature: ______ Date: 8 - 11 - 81

13-205-216

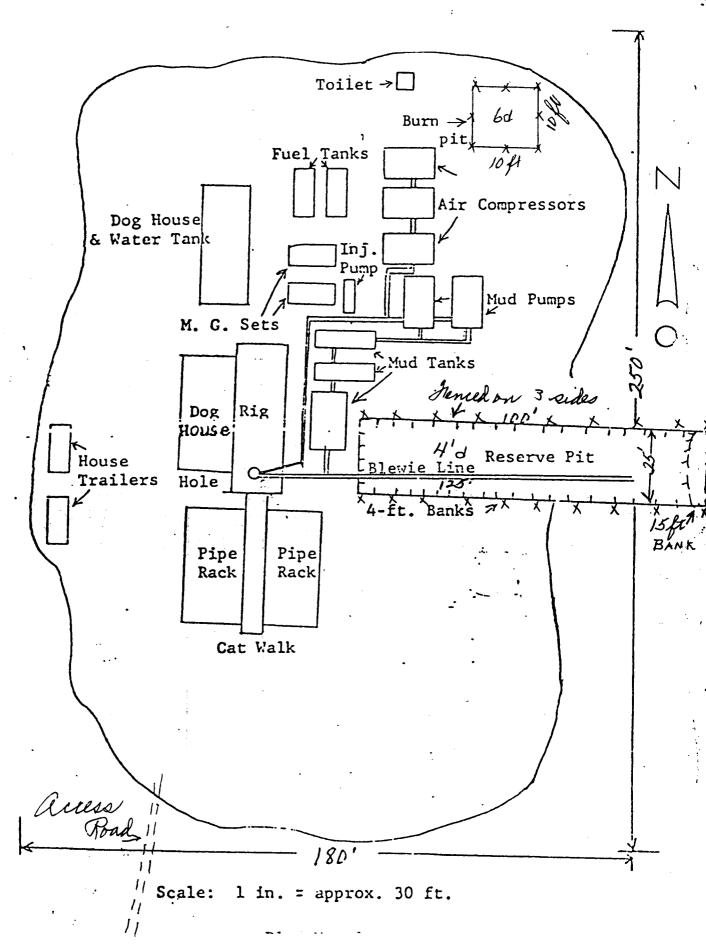
Memorandum

To:	District Oil and Gas Engineer, Mr. Edward Guynn	
From:	Mining, Supervisor, Mr. Jackson W. Moffitt	
Subject:	Application for Permit to Drill (form 9-331c) Federal gas lease No. <u>0-02140</u> Well No. <u>13-3</u>	oil an
. 1.	The location appears potentially valuable for:	
-	/_/ strip mining*	
	underground mining**	•
	has no known potential.	
2.	The proposed area is	
	under a Federal lease for the jurisdiction of this office.	under
,	not under a Federal lease under the jurisdiction this office.	of
_	density, Gamma-Ray, or other appropriate electric logs covering all formations containing potential valuable minerals subject to the Mineral Leasing of 1920.	lv
*If l	ocation has strip mining potential:	
**If lo	Surface casing should be set to at least 50 feet below to lowest strip minable zone at and ceme to surface. Upon abandonment, a 300-foot cement plug she set immediately below the base of the minable zone. Cocation has underground mining potential: The minable zones should be isolated with cement from a 100 feet below the formation to 100 feet above the formation.	nted ould
	Water-bearing horizons should be cemented in like manner Except for salines or water-bearing horizons with potent for mixing aquifers, a depth of 4,000 feet has been deem the lowest limit for cementing.	ial
	Signed aller I Vance	-

PLAN FOR PRODUCTION EQUIPMENT
N. P. ENERGY CORP.
FEDERAL #13-2WELL
SE. NW. SEC. 13-20S-21E.



LOCATION PLAN FOR N. P. ENERGY CORP. FEDERAL #13-2WELL SE. NW. SEC.13 20S-21E.



WELL CONTROL EQUIPMENT FOR N P ENERGY CORPORATION FEDERAL #13-2 WELL SE. NW. SEC. 13-20S-21E. GRAND COUNTY, UTAH

The following control equipment is planned for the above designated well: (See attached diagram)

1. Surface Casing:

- A. Hole size for surface casing is 12½".
- B. Setting depth for surface casing is approx. 200 ft.
- C. Casing specs. are: 8 5/8" O.D., K-55, 24.00#, 8 rd. thread, R-3 new or used.
- D. Anticipated pressure at setting depth is approx. 20 lbs.
- E. Casing will be run using three centralizers and a guide shoe, and will be cemented with 100 sks of cement with returns to the surface.
- F. Top of the casing will be near ground level.

2. Casing Head:

Flange size: 10", A.P.I. Pressure rating: 2000# W.P., Series 600; Cameron, OCT, or equivalent; new or used; equipped w/two 2" ports with nipples and 2", 2000# W.P. ball or plug valves. Casing head and valves set above ground level. (A flange only may be used on top of the casing, if the B.O.P. is equipped with 2" outlets below the blind rams.)

3. Intermediate Casing:

None

4. Blowout Preventors:

- A. Double rams; hydraulic; one set of blind rams; one set of rams for 3½" or 4" drill pipe; 10" flange; 2000# or greater W.P.; Series 900; equipped with mechanical wheels and rod for back-up; set on top of casing head flange and securely bolted down, and pressure tested for leaks up to 2000# p.s.i. A hydraulically operated hy-drill may be used in place of the above B.O.P., if equipped with 2" outlets below the rams.
- B. Rotating Head: Shaffer, Grants or equivalent; set on top of blowout preventor and bolted securely; complete with kelly drive, pressure lubricator; 3½" or 4" rubber for

2000# W.P.; need not have hydril assembly on bottom, if a separate hydril or B.O.P. is used.

C. Fill and Kill Lines: The fill and kill lines (2" tubing or heavy duty line pipe) are to be connected thru the 2" valves on the casing head and thru a manifold to permit ready switching from the fill to kill lines.

5. Auxillary Equipment:

A float valve is to be used in the bottom drill collar at all times. A safety valve that can be used in the drill pipe will be kept within easy reach on the rig floor at all times.

6. Anticipated Pressures:

The shut-in pressures of the Dakota, Cedar Mountain, and Morrison formations at depths of 2000' to 3000' in the area have been measured at about 600# to 800# maximum.

7. Drilling Fluids:

Air will be used to drill the subject well until water is encountered, then air-soap-water mist will be used to drill the well deeper. In case of excessive caving problems, it may be necessary to convert to mud.

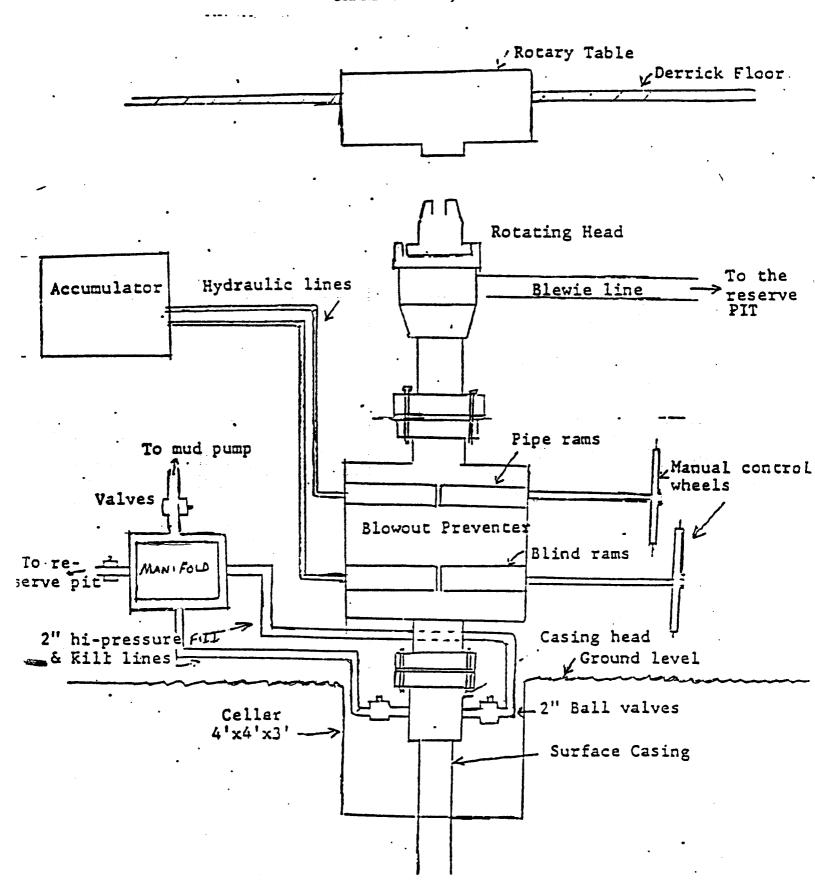
8. Production Casing:

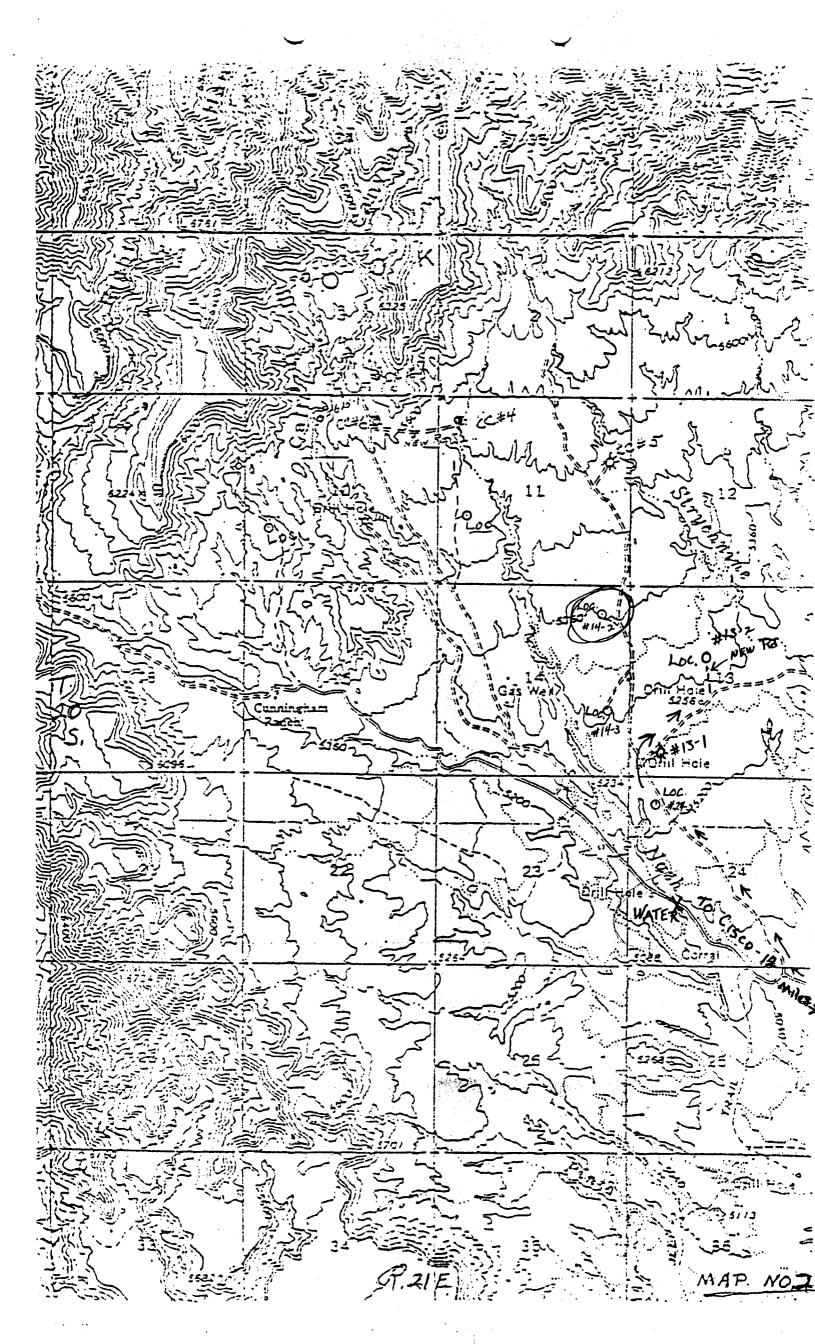
- A. Hole size for production casing will be 7 7/8".
- B. Approx. setting depth will be about 3500'.
- C. Casing Specs. are: 4½" O.D.; K-55; 10.50#; 8-rd thread; R-3, new.
- D. If good production is obtained, the casing will be run with a guide shoe at the bottom and about six centralizers and cemented conventionally with sufficient R.F.C. cement to cover 200 ft. above the top of the Dakota formation. The production zone will be perforated, 2 3/8" O.D. tubing will be run, and the well completed conventionally. In the event the production is small, it may be desirable to minimize the damage to the formation by keeping all mud and cement off the formation. In this case the procedure outlined below will be used.
- E. Casing will be run with about six centralizers and a cement basket with DV tool set above the production zone.

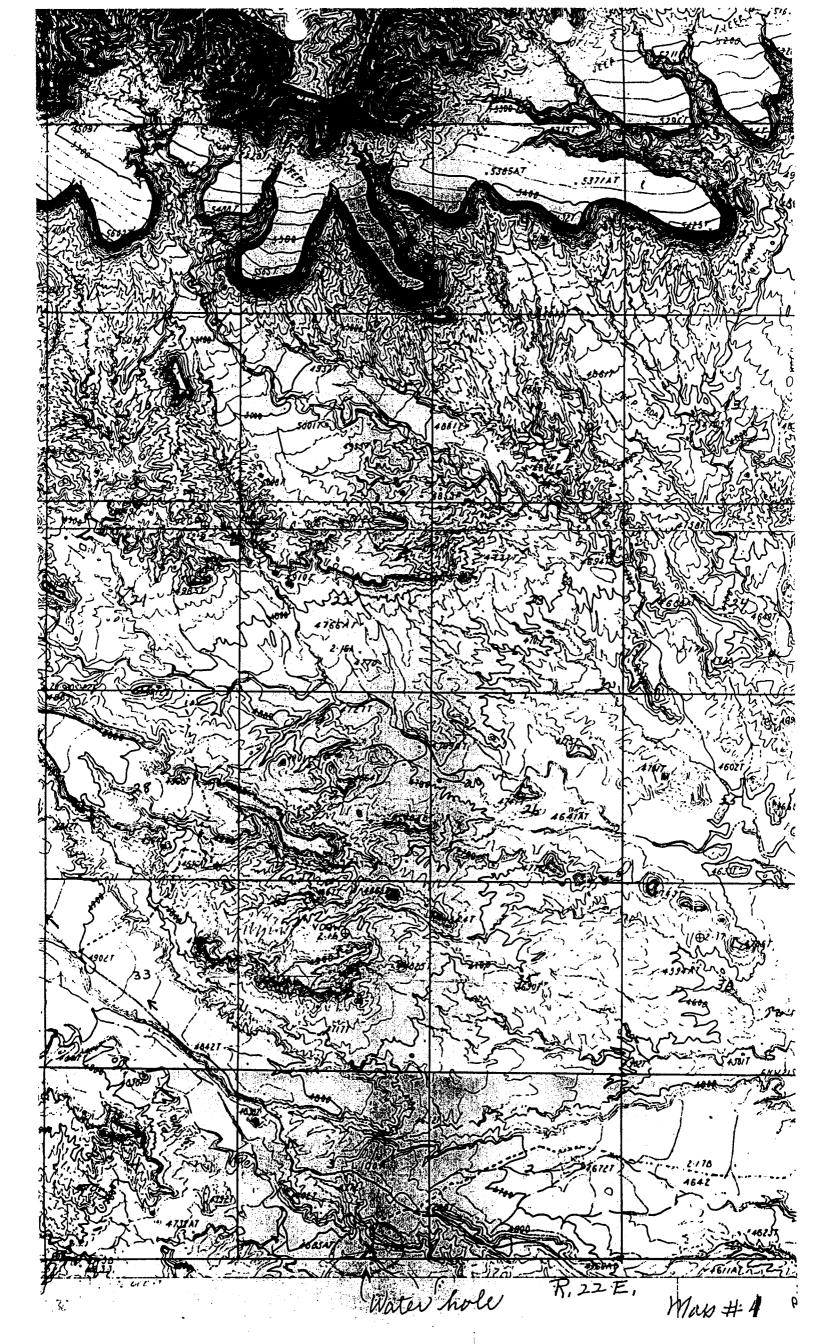
There will be sufficient casing to extend thru the production zone below the basket with a blind guide shoe on the bottom. The casing will be cemented above the packer with about 85 sks of cement (sufficient to cement thru the Dakota formation). The cement will be allowed to cure at least 48 hrs. The plug can then be drilled out and the casing perforated below the DV tool. Two inch tubing will be run and secured in the tubing head prior to perforating.

Jr. N.G.

SCHEMATIC DIAGRAM OF CONTROL EQUIPMENT FOR THE N P ENERGY CORPORATION FEDERAL #13-2 WELL SE. NW. SEC. 13-20S-21E. GRAND COUNTY, UTAH







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Map # 3

DEPARTMENT OF THE INTERIOR

(See other instructions on reverse side)

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		Form appro Budget Bure	oved. eau N	o. 42-R3	55.5.
5.	LEASE	DESIGNATION	AND	SERIAL	NO.

		GEO	LOGICA	AL SU	VEY					U-021	40	
WELL CO	MPLETIO	N OR	RECON	MPLETI	ON I	REPORT	AN	D LOG	*	6. IF INDIAN,	ALLO	TTEE OR TRIBE NAME
1a. TYPE OF WEL	L: 0	II.	GAS WELL	X DR	7	Other				7. UNIT AGRE	EMENI	(NAME
b. TYPE OF COM	PLETION:		, prr. –	- niee								
WELL X		EEP-	PLUG BACK	DIFF.	R	Other				S. FARM OR I		NAME
2. NAME OF OPERAT		רייי א כור	CONT							FEDER	AL	
N P ENER		JKAI 1	LON							#13-2		
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STE. 320 4. LOCATION OF WEI	LL (Report loca	ition clea	rly and in a	ccordance	with an	y State req	uiremen	ita)*	TAU	CISCO	DC	ME CULO A
At surface S	E.NW. SI	ECTIC	ON 13.	T 208	5. R	21E.	SLM			11. SEC., T., R	, м., с	OR BLOCK AND SURVEY
At top prod. int										SE.NW.	SEC	2. 13-20S-2
			V-LINE							SLM		
At total depth				14. PER	MIT NO.		DATE	ISSUED,		12. COUNTY O	R	13. STATE
						3067	3	8/7/	80	GRAND)	UTAH
5. DATE SPUDDED	16. DATE T.D.	REACHE	D 17. DATE	1			18. ELE	VATIONS (DF	, RKB, 1	RT, GR, ETC.)*	19. r	ELEV. CASINGHEAD
10-12-80	10-16	-80	K)- <i>3</i> 6-	-80	,	532			3 <mark>30' K.</mark> B		324'
20. TOTAL DEPTH, MD	& TVD 21. F	LUG, BACH	K T.D., MD &	TVD 22.	IF MUL	TIPLE COMI	PL.,	23. INTER	VALS ED BY	ROTARY TOOL	,s	CABLE TOOLS
2577 '					ON]				<u> </u>	0-2577	105	5. WAS DIRECTIONAL
24. PRODUCING INTER		IS COMPI	ETION—TOP,	, BOTTOM,	NAME (MD AND TVE	•)*				20	SURVEY MADE
2468 '	- 2502'											ЙО
26. TYPE ELECTRIC A	AND OTHER LOG	S RUN									27. W	AS WELL CORED
DUAL-IND			ND GAN	MMA – DE	ENSI	ry-cni						NO
28.						ort all stri		in well)				
CASING SIZE	WEIGHT, L	B./FT.	DEPTH SE	T (MD)		LE SIZE		CEME	NTING	RECORD		AMOUNT PULLED
8 5/8''	24.00)#	160'		11'			sks				NONE
4날!'	_ 10.50)#	2577 '		6:	3/4"	_ 100) sks				NONE
												
29.	. 1	LINE	R RECORD					30.		UBING RECO	RD	
SIZE	TOP (MD)		OM (MD)	SACKS CE	MENT*	SCREEN	(MD)	SIZE	T	DEPTH SET (MI)	PACKER SET (MD)
-		_						2 3/	8" -	2425		
31. PERFORATION REC	CORD (Interval,	size and	number)		,	32.				URE, CEMENT		
2470 ' -	2482' w.	/2 st	ns/ft.			DEPTH	INTERVA		AM	OUNT AND KINI	OF 3	MATERIAL USED
2 1, 0		_	·					_NONE				<u> </u>
					5							
33.*					PRO	DUCTION						
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	1980		DWING									
DATE OF TEST	HOURS TEST	1	HOKE SIZE	PROD'N TEST F		OIL—BBI	••	GAS-MCF		WATER-BBL.		GAS-OIL RATIO
10-30-80	CASING PRES		3/4"	оп.—в	BL.	GAS	MCF.	3645	VATER-	· '	OIL GI	RAVITY-API (CORR.)
280#	360#		4-HOUR RATI				45					
34. DISPOSITION OF G	1	for fuel, 1	vented, etc.)	<u> </u>						TEST WITNES	SED B	Y
VENTED										DAVE ME	EHA	N
35. LIST OF ATTACH												
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36. I hereby certify	Tat the foreg	oing and	attached In	normation					ı trom	an avanabie re		
signed	Mon	Ju	ight	Д тіт	LE A	ICE-PF	(ESI	DENT		DATE	12	2-3-80



GLEASON ENGINEERING

Petroleum & Energy Consultants

HART C. GLEASON Registered Professional Engineer 3233 Lakeside Drive, #101 Grand Junction, Colorado 81501

N P Energy Corporation

Federal #13-2

SE/4 NW/4 Sec. 13, T20S, R21E,

Grand County, Utah

Elevations: 5323' GL; 5333' K.B.

Chronological History
October 13, 1980 through October 17, 1980

Bleason Engineering

Z David Weehan

BODE IN TELL

DEC 1 6 1930

DIVISION OF OIL, GAS & MINING

N.P. Energy Fed. #13-2

10/13/80 Monday

spudded at 2000 hrs. on 10/12/80. Surface hole was finished at 0300 hrs. and 4 joints of 8-5/8" surface casing run and cemented at 0500 hrs. on 10/13/80. There was no record of casing, centralizers or cement available on location 1200

10/14/80 Tuesday

- Drilling with air at 1920'. Driller said that 8-5/8" surface 0800 casing was set at 152' and cemented with 75 sks. of class "B" cement.
- Drilled a 6-3/4" hole to 2255' where made trip for a new 1215 6-1/2" bit. Observed first small flare on trip out.
- 1730 Crews working on automatic driller prior to trip back in hole.
- 2030 Had to take automatic driller into town for repairs.

10/15/80 Wednesday

- Drilling 6-1/2" at 2465' and had a large increase in gas. 1015 Extimate 4 to 5 million cubic feet of gas. Float not holding. Mixing mud to kill well.
- 1115 Drilling ahead with well flowing.
- Drilled to 2485' and rotating head washed out between blooie 1200 line and head. Mudding up and killing well.
- Bit plugged. Killed well from annulus and tripping out 1400 of hole.
- Unplugged bit and trip back in hole. 1700
- Well trying to kick. Circulating hole. 1900

10/16/80 Thursday

Back on bottom at 2255' and drilling with mud. 0100

0915 Orilled to 2525 T.D. and condition hole for Logs.



DEC 1 6 1990

DIVISION OF OIL, GAS & MINING

10/16/80 Thursday (con't)

- 1045 Start trip out. Blew up fill-up line and repair same.
- 1115 Continue trip out of hole.
- 1300 Out of hole & rigging up Schlumberger.
- 1400 Schlumberger T.D. was 2577'. Rechecked stands of drill pipe and collars and found a 2 joint error. Driller's T.D. should be 2575' instead of 2535'.
- 1700 Schlumberger finished running Dual Induction Laterlog and compensated Neutron Formation Density logs.
- 1800 Schlumberger rigged down. Based on the caliper log the trip was made at 2295' instead 2255'; therefore, the error in depth occurred prior to the trip.
- 1900 Trip in to condition hole for casing. No cementing companies available. Dowell will be on site at 0900 hrs. in the morning.

10/17/80 Friday

- 0230 Drill pipe and collars laid down.
- 0300 Rigging up to run casing.
- Ran 68 joints of 4-1/2", 10.5#, 4500 psi test casing for a total of 2583'. Set casing at 2577' with float collar at 2575'. Centralizers at 2572', 2535', 2496' & 2417'. Cement basket at 2456'. Circulating bole until Dowell' arrives.
- 0915 Dowell on location and rigging up.
- Cemented casing with 100 sks. of Dowell 10-2 RFC cement.
 Displaced cement with 41 bbls of water. Bumped plug with
 1250 psi. Float held okay. Had good circulation through
 out job. CIP 1115 hrs. W.O.C. 8 hrs. before cutting casing
 off.





GLEASON ENGINEERING

Petroleum & Energy Consultants

HART C. GLEASON Registered Professional Engineer 3233 Lakeside Drive, #101 Grand Junction, Colorado 81501

NP Energy Corporation

Fed. # 13-2

SE% NW% Sec. 13, T20S, R21E

Grand County, Utah

Elevations: 5323' GL; 5333' K.B.

Completion Chronological History

October 28, 1980 through October 30, 1980

Gleason Engineering

RECEIVED

DEC 1 6 1930

N.P. Energy Fed. # 13-2

10/28/80 Tuesday

1500

Ernest Well Service moved rig on location and rigging up.

10/29/80 Wednesday

0730	Start up rig.
0200	Finished hanging off 4-1/2" casing to 8-5/8" surface casing as follows: welded a short joint of 4-1/2" casing to the cut off 4-1/2" casing. Pulled 20,000 lbs. on 4-1/2" casing and cut pin end off 8-5/8" casing. Welded a plate between the 4-1/2" casing and the top of the 8-5/8" casing. Cut off 4-1/2" casing and welded on a 4-1/2" bell nipple. Installed a 3000 psi Huber Hercules tubing head.
1500	Rigged up 60 wireline to run CBL log.
1730	Finished running CBL log. Bond log looks good.
• • • • • • • • • • • • • • • • • • •	Note: Top of surface casing has no cement around it and

wobbles around.

10/30/80 Thursday

0800	Running tubing.
1100	Ran 79 joints of 2-3/8", EUE, 8 rd, 4.7 # tubing for a total of 2422 feet and set at 2425' K.B. A 1-25/32" I.D. seating nipple was on the bottom of the tubing.
1200	Nippling up tubing head and valves. Also, installed a stripper head.
1230	Swabbed fluid down 1000-feet from surface.
1300	Rigged up GO wireline to perforate.
1400	Perforated from 2470'-2482' with 2 shots per foot. Well making a slight amount of gas when GO wireline pulled out of hole; therefore, did not try to lower tubing string one joint.
1430	Made 2 swab runs and could not get down on second run. Pulled swab and hole started unloading.
1600	Surged hole several times to dry up but well still making a lot of mist. Rigged down Ernest's Well Service Color

DEC 1 6 1930

N.P. Energy Fed. 13-2 Page 2

10/30/80 Thursday (con't)

1645 Testing well with critical flow prover with a 3/4" orifice.

<u>Time</u>	Gage #1	Gage #2	
1645	300 psi	320 psi	Start flow test
1650	270	290	
1655	270	290	
1700	270	290	
1710	270	290	
1715	270	290	Shut-in flow test

.0555 X 224.9 X (280 + 12) = 3644.7 MCF/D

Note: Well was still making some mist during test and should test higher after it dries up.

PECBLIVED

DEC 1 6 1930

December 19, 1980

N P Energy Corporation Suite 320 57 West South Temple Salt Lake City, Utah 84101

> RE: Well No. Federal #13-2 Sec. 13, T. 20S, R. 21E., Grand County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office December 3, 1980, from above referred to well indicates the following electric logs were run: DUAL-INDUCTION-SFL AND GAMMA - DENSITY-CNL. As of todays date this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

BARBARA HILL WELL RECORDS

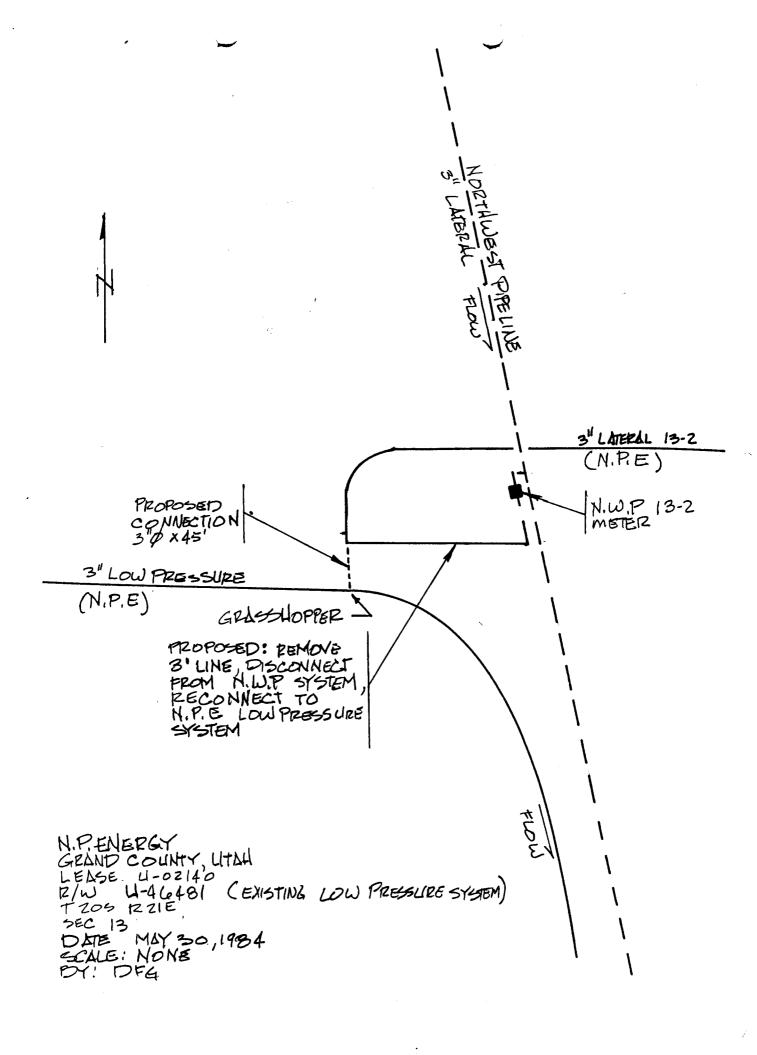
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Enclosures: forms

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUL GAS AND MINING

SUBMI	TRIPLICATE*
re	verse side)

	IVISION OF OIL, GAS,		5.	LEASE DESIGNATION	AND SERIAL NO.
SUNDRY N	NOTICES AND REPO	ORTS ON WELLS or plug back to a different recerve for such proposals.)		U-02140 IF INDIAN, ALLOTTER	OR TRIBE NAME
OIL UAS TO		tor sees proposally	1	UNIT AGREEMENT NA	MS
WELL WELL A OTE	138			PARM OR LEASE NAM	3
NP Energy Corpor	ation	•		Federal	
. ADDRESS OF OPERATOR	<u> </u>		9.	WELL NO.	
11340 W. Olympic	Blvd. #175, Los	s Angeles, CA 9006 with any State requirements.	4	13-2	
See also space 17 below.)	tion clearly and in accordance	with any State requirements.	10	Cicae Demo	
	. 13 T20S, R21E		11	Cisco Dome	
1980' FNL	1984' FWL		.	SE/NW Sec.	
				T20S-R21E	
4. PERMIT NO.	15. SLEVATIONS (Show	whether DF, RT, GR, etc.)	12	. COUNTY OR PARISM	
	_			Grand	Utah
0. Ch	L Angroposte Roy To In	dicate Nature of Notice, Rep	ort, or Othe	r Data	
	INTENTION TO:	i		REPORT OF:	
NOTICE OF	INTENTION TO:				
TEST WATER SEUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF		RETAIRING W	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATM SHOUTING OR ACID		ABANDONMEN	
REPAIR WELL	ABANDON®	(Other)			
(Other)		- Page	ort results of the Recompletion	multiple completion on Report and Log for	n Well m.)
proposed work. If well is a nent to this work.)	directionally drilled, give subsu	il pertinent details, and give perting race locations and measured and to the common of the common o	the vertices as		•
2.) Connect 13-2	to NP Energy 1	ow pressure system	1.		
3.) Lay 40' of 3	" pipe to connec	ct 13-2 flowline t	o the l	ow pressure	e line.
4.) See attached	map.				
5.) Need verbal	approval in 7 da	ays to meet constr	uction	schedule.	
	•	RECEIVED			
	;	JUN 1 4 1984		`	
	•	DIVISION OF OIL GAS & MINING			
18. I hereby certify that the fores		TLE President		DATE _5-2	3-84
(This space for Federal of St	ر	TLE		DATE	





EPS Resources Corporation

5655 South Yosemite Suite 460 Englewood, CO 80111 (303) 721-7920

April 11, 1989

Bureau of Land Management Moab District Office P. O. Box 970 Moab, Utah 84532

RE: Self-Certification Letter

Gentlemen:

Please be advised that EPS Resources Corporation is considered to be the operator of the wells in the Cisco Dome Field (see attachment Exhibit "B") in Grand County, Utah and is responsible under the terms and conditions of the leases for the operations conducted on the leased lands.

Bond coverage for the listed wells is provided by LC #244.

The BLM office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibilities are met.

Sincerely,

Edward Neibauer

President and Chief Operating Officer

EN/dak

Enclosure

EXHIBIT "B" ATTACHMENT TO SELF-CERTIFICATION LETTER CISCO DOME FIELD GRAND COUNTY, UTAH

LEASE #UTUO2139A

HBIIDE "OTCOPIONI			
	SECTION		
WELL NUMBER	1/4 OF 1/4	TWP	RNG
23-1	23SWNE	20S	21E
25-1 25-1	25SWNE	20S	21E
24-3	24SWSE	20S	21E
14-3	14NESE	20S	21E
24-2	24NWNW	20S	21E
25-3	25SESE	20S	21E
23-2	230H0H	20S	21E
25-2	258WSW	20S	21E
23-3	23NESW	20S	21E
25-4	25NENW	20S	21E
23-4	23NWSE	20S	21E
14-4	14SWSW	20S	21E
24-4	24NWNE	20S	21E
24-4	240001	200	211
LEASE #UTU02140A	<u> </u>		
	SECTION		
WELL NUMBER	1/4 OF 1/4	TWP	RNG
13-1	13SWSW	20S	21E
14-1	14NWNW	20S	21E
14-1A	14NWNW	20S	21E
1-10	10NWSW	20S	21E
11-1	llnwsw	20S	21E
14-2	14NENE	20S	21E
15-1	15NESE	20S	21E
22-1	22SENE	208	21E
15-2	15NWNW	20S	21E
15-3	15NENE	20S	21E
13-2	13SENW	20S	21E
12-1	12SWSW	20S	21E
_ 11-2	lisese	20S	21E
13-3	13NWNE	20S	21E
11-3	11SWSW	205	21E
13-4	13NWSE	205	21E
15-4	15SWSW	205	21E
10-2	10NESW	20S	21E
LEASE #UTU12702A		·	
	• '		
	SECTION		
/ WELL NUMBER	1/4 OF 1/4	TWP	RNG
7/31-1A	31NENW	208	22E
√19-3	19SWSW	20S	22E
√19-1A	19SWNW	208	22E
32-1			
, - - -	<i>32</i>	275	225

						reau No. 1004-0135
Form 3160-5 (November 1983)		JNITED STAT	LD INTEDI	SUBMIT IN TRIPLICAT (Other instructions on verse side)		ugust 31, 1985
Formerly 9-331)	DEPARTM	U OF LAND MAN			UTU0213	
						LOTTEE OR TRIBE NAME
SUN	IDRY NOTI	CES AND RE	PORTS C)N WELLS	į	
(Do not use this	form for proposition Use "APPLICA"	ils to drill or to dee TION FOR PERMIT-	epen or plug b	ack to a different reservoir.		
1.				- .	7. UNIT AGREEME	HAME
OIL GAS WELL	NAME N				8. FARM OR LEAS	IE WAWE
2. NAME OF OPERATOR		7101	·	er og er Stagen og der stagen og er	0. 722 02	,- ,-
EPS RESOURCE		ITON			9. WELL NO.	
3. ADDRESS OF OPERATO	Vocemite	Suite 460, E	nge Wood	COR BORRERON	see attac	ched
A LOCATION OF WELL (Report location cl	early and in accorda	nce within	the state of the s		DOL, OR WILDCAT
See also space 17 be	o₩.)				Cisco Dor	
			(7) (7)	MAY 12 1989	11. SEC., T., R., M SURVEY OF	L, OE BLA. AND L AREA
see attache	ed .				see atta	achod
		I IS PLEVATIONS (S)	ow whether PF	AND SON OF		PARISH 18. STATE
14. PERMIT NO.		15. 5227410.05 (52	0	L, GAS & MINING	Grand	TU
				/ N . B .		
16.	Check Ap	propriate Box To	Indicate N	ature of Notice, Report, or		
	NOTICE OF INTEN	TION TO:		SUBS	EQUENT REPORT OF:	
TEST WATER SHUT-)FF1	PULL OR ALTER CASIN	ro	WATER SHUT-OFF		BING WELL
FRACTURE TREAT		MULTIPLE COMPLETE		PRACTURE TREATMENT	·	TING CABING
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANI	ONMENT*
REPAIR WELL	ا السا	CHANGE PLANS		(Other)	nits of muitiple compi impletion Report and l	etion on Well
(Other) Change			te all pertinen	t details, and give pertinent da- tions and measured and true ver-		ad data of stauting and
EPS Resource the wells	ces Corpora on the atta	ation has acc ached sheet o	ouired th	ne interests of NP E December 1, 1988.	Energy and is	Operator of
Certificat	ion letter	.)				

	•					
					•	
	_					
		a true and correct				
18. I hereby certify the	CO2	1711	· •		73.4.000	4-11-89
SIGNED Edward	Neibazier	1	TITLE Pr	esident,	DATE	
(This space for Fe		ice pec		1: 1. 1 1/1.	•	1610
APPROVED DE	Dene	Kodene	TITLE	LAVIJ /M	O. DATE	7 JUL/87
CONDITIONS	APPROVAL, IF	INY:				
	C	ONDITIONS	OF AF	TOVAL ATTACHE	D	-

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Valley Operaing, Inc.

Office: (303) 355-3242 Fax: (303) 377-9798

745 Gilpin Street Denver, Colorado 80218-3633

April 8, 1991

Bureau of Land Management Moab District Office Mr. Dale Manchester P.O. Box 970 Moab, Utah 84532

RE: Self-Certification Letter

Dear Mr. Manchester:

Please be advised that Valley Operating, Inc. is considered to be the operator of the wells in the Cisco Dome Field (see attachment Exhibit "B") in Grand County, Utah and is responsible under the terms and conditions of the leases for the operations conducted on the leased lands.

Bond coverage for the lested wells is provided by BLM Bond Number UTO 832.

The BLM office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibilities are met.

Sincerely

F. Lee Robinson

Vice-President

cs

Enclosures

cc: Diane Wright, BLM

UN TED STATES ARTMEL. F THE INTERIOUS AND MANAGEMENT NOTICES AND REPORTS C	تا ار ي `	LEASE DESIGNATION AND BERIAL NO.
AND DEPORTS C		TUO2140A IF INDIAN, ALLOTTEE OR TRIBE NAME
	N WELLS	IF INDIAN, ALLOTTEE OR TEIDE MARE
r proposals to drill or to deepen or plug be PPLICATION FOR PERMIT—" for such pro	ack to a different reservoir.	,
PPLICATION FOR PERMIT— IN 1885 P.	7.	UNIT AGREEMENT NAME
THES		FARM OR LEASE NAME
	·	
ating, Inc.	9.	WELL NO.
Charles Dominon CO 80'	218	ee Attached . FIELD AND POOL, OR WILDCAT
cation clearly and in accordance with any	State requirements.*	Cisco Dome Field
		. SEC., T., B., M., OR BLE. AND SURVEY OR ARMA
d	1	See Attached
		2. COUNTY OR PARISE 13. STATE
15. ELEVATIONS (Show whether DF	, RT, GR, etc.)	Grand UT
		024
eck Appropriate Box To Indicate N	lature of Notice, Report, or Othe	er Data
OF INTENTION TO:	NATOPARTOR T	
PULL OR ALTER CASING	WATER SHUT-OFF	ALTERING CASING
MULTIPLE COMPLETE		ABANDONMENT*
-1 1 1	1000-00	Title and Mall
-	Completion of Recotablette	IN PEDOLE THE TOO TOTAL
cating, Inc. is Operator of the self-Cer	of the wells on the atta ctification Letter)	ched sheet effective
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	NEC	BIVISIN
	1300	
·	SEF	2 1 1992
	DIV	2 1 1992 ISION OF AS & MINING
	eck Appropriate Box To Indicate Nor Intention to: PCLL OR ALTER CASING MULTIPLE COMPLETE ABANDONS CHANGE PLANS Operator LETED OPERATIONS (Clearly state all pertipes in directionally drilled, give subsurface local rating, Inc. is Operator of	ating, Inc. Street, Denver, CO 80218 Scation clearly and in accordance with any State requirements.* It is elevations (Show whether DF, RT, GR, etc.) eck Appropriate Box To Indicate Nature of Notice, Report, or Other State of Intention to: BUBBEQUENT WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING CHANGE PLANS (Other) (Note: Report results of Notice or Recognilists.)

Budget Bureau No. 1004-0135

*See Instructions on Reverse Side

EXHIBIT "A" FOR CHANGE OF OPERATOR ATTACHMENT TO SUNDRY NOTICE CISCO DOME FIELD GRAND COUNTY, UTAH

LEASE #UTU02140A

	SECTION		
WELL NUMBER	1/4 OF 1/4	TWP	RNG
13-1	13SWSW /	20S	21E
14-1	14NWNW	20S	21E
14-1A	14NWNW	20S	21E
1-10	10nwsw	20S	21E
11-1	llnwsw	. 20S	21E
14-2	14NENE	205	21E
15-1	15NESE	20S	21E
22-1	22SENE	20S	21E
15-2	15NWNW	20S	21E
15-3	15NENE	20S	21E
13-2	13SENW	20 S	.21E
12-1	125WSW	. 20S	" 21E
11-2	llsese	20S	21E
13-3	13NWNE	20S	21E
11-3	llswsw	20S	21E
13-4	13NWSE	20S	21E
15-4	15SWSW	20S	21E
10-2	10NESW	20S	21E
			,



Valley Operating, Inc. Various Wells T. 20 S., R. 21 E. Grand County, Utah Lease U-02140A

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Valley Operating, Inc., is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0832 (Principal - Valley Operating, Inc.) via surety consent as provided for in 43 CFR 3104.3.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



Well Name

API Number

FEDERAL 23-2

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. ● (801-538-5340)

Page	_1_	of	2
		\sim	

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

 DALE ANNE KESLER EPS RESOURCES CORP 5655 S YOSEMITE #460 ENGLEWOOD CO 80111

Entity

REGENMEN
4.000

SEP 2 1 1992

Gas (MSCF)

Utah Account No. N2025 Report Period (Month/Year) 8 / 92 Amended Report

Water (BBL)

DIVISION OF OIL GAS & MINING Days Production Volume

Oper Oil (BBL)

Producing

Zone

Location

FEDERAL 23-2	DVTA		U-02139A		
4301930586 08140 205 21E 23 FEDERAL 1-10	DKTA				
4301930484 08141 20S 21E 10	DKTA		11-02140 A		
FEDERAL 11-1 -4301930485 08142 20S 21E 11	CDMTN		" A		
FEDERAL 11-2 4301930882 08143 205 21E 11	CDMTN		'' Á		
FEDERAL 11-3 4301930884 08144 20S 21E 11	CDMTN		" A		
FEDERAL 12-1 4301930881 08145 20S 21E 12	MRSN		" A		
FEDERAL 13-1 4301930348 08146 205 21E 13	MRSN		ut 11 02140A		
FEDERAL 13-2 4301930673 08147 20S 21E 13	MRSN	~	" A		
FEDERAL 13-3 4301930883 08148 20S 21E 13	MRSN		" A	\$75	
FEDERAL 13-4 4301930885 08149 205 21E 13	MRSN	.,	" A		
FEDERAL 14-1A 4301930436 08150 20S 21E 14	CM-MR		UTU 02140A		
FEDERAL 14-2 4301930487 08151 20S 21E 14	DK-CM		" A		
FEDERAL 15-2 4301930636 08154 208 21E 15	DKTA		· · · A		
		~~	·		
	i	OTAL	<u> </u>		- L
Comments (attach separate sheet if nece	ssary)				
		<u>.</u>			
I have reviewed this report and certify the	information	to be	accurate and complete.	Date	
·				Telephone	
Authorized signature				. Grophiono	

DIVISION OIL, Gas and Mining OPERATOR CHANGE HORKSHEET	Routings 1-\Lor
Attach all documentation received by the division regar Initial each listed item when completed. Write N/A if	ding this change.
I Change of Operator (well sold) ☐ Designation of Operator ☐	Designation of Agent Operator Name Change Only 5- RWM 6- ADA 6- ADA
The operator of the well(s) listed below has	changed (EFFECTIVE DATE: <u>3-8-91</u>)
VALLEY OPERATING INC 745 GILPIN ST DENVER, CO 80218-3633 LEE ROBINSON phone (303) 355-3242 account no. N 8270	FROM (former operator) (address) (address) EPS RESOURCES CORP 5655 S YOSEMITE #460 ENGLEWOOD, CO 80111 phone (303) 721-7920 account no. N 2025
Well(S) (attach additional page if needed):	
Name: *SEE ATTACHED* API: Name: API: Name: API: Name: API: Name: API: Name: API:	Entity:SecTwpKngLease Type: Entity: Sec Twp Rng Lease Type:
operator (Attach to this form). (See B	legal documentation has been received from <u>former</u> Blin Approved al documentation has been received from <u>new</u> operator
N/A 3. The Department of Commerce has been operating any wells in Utah. Is convers, show company file number:	contacted if the new operator above is not currently impany registered with the state? (yes/no) If
comments section of this form. Man) The BLM has been contacted regarding this change rm to this report). Make note of BLM status in agement review of Federal and Indian well operator ompletion of steps 5 through 9 below.
5. Changes have been entered in the Oil listed above. (9-23-92)	and Gas Information System (Wang/IBM) for each well
6. Cardex file has been updated for each	_
7. Well file labels have been updated for	
8. Changes have been included on the motor for distribution to State Lands and	onthly "Operator, Address, and Account Changes" memo
1d 9. A folder has been set up for the Open placed there for reference during roll	erator Change file, and a copy of this page has been uting and processing of the original documents.

Division of Oil, Gas and Mining

PERATOR CHANGE WORKSHEET (CONTINUED) Init each item when completed. Write N/A item is not applicable.	
ENTITY REVIEW	ن
1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. entity changes made? (yes/no) (If entity assignments were changed, attach copie Form 6, Entity Action Form).	√ere <u>s</u> of
2. State Lands and the Tax Commission have been notified through normal procedures entity changes.	of
3OND VERIFICATION (Fee wells only)	
Na 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished proper bond.	d a
N/n 2. A copy of this form has been placed in the new and former operators' bond files.	
NA 3. The former operator has requested a release of liability from their bond (yes/no) Today's date 19 If yes, division response was made by le dated 19	tter
LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY	
1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has notified by letter dated	been any such
$\frac{1}{2}$ 2. Copies of documents have been sent to State Lands for changes involving State leases.	
FILMING	
All attachments to this form have been microfilmed. Date: Out 7 199	<u> 2</u>
FILING	
1. Copies of all attachments to this form have been filed in each well file.	
2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Oper Change file.	ator
COMMENTS	
920923 Bhm/morb Approved operator change on 5-6-91.	
	
ME71/34-35 -	

ORM 10

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page	l of	4
I age		

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:			UTAH ACCOUNT NUMBER:				
LEE ROBINSON VALLEY OPERATING INC 745 GILPIN ST			report period (month/year): 7 / 95				
DENVER CO 80218-3633			AMEN	DED REPORT (E	lighlight Changes)		
/ell Name	Producing	Well	Days		Production Volumes		
.P! Number Entity Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)	
DEVILS PLAYGROUND 23-17 4304730568 06136 09S 24E 17	MVRD						
DEVILS PLAYGROND 41-9 4304730339 06195 09S 24E 9	WSTC						
RED WASH FED 1-18							
4304730124 06200 09S 24E 18	WSTC						
FEDERAL 23-2 4301930586 08140 20S 21E 23	DKTA		·				
FEDERAL 1-10 4301930484 08141 205 21E 10	DKTA						
FEDERAL 11-1 / 1930485 08142 205 21E 11 FLUERAL 11-2	CDMTN						
4301930882 08143 205 21E 11 FEDERAL 11-3	CDMTN						
4301930884 08144 20S 21E 11 FEDERAL 12-1	CDMTN						
4301930881 08145 20S 21E 12	MRSN						
FEDERAL 13-1 4301930348 08146 205 21E 13	MRSN						
##EDERAL 13-2 / 4301930673 08147 205 21E 13	MRSN					<u></u>	
4301930883 08148 205 21E 13	MRSN	_					
4301930885 08149 205 21E 13	MRSN						
			TOTALS				
NA CONTROL							
)MMENTS:							
				,			
			·				
nereby certify that this report is true and complete to	the best of my	y knowledge	<u>.</u>	D	Pate:		
me and Signature:		· · · · · · · · · · · · · · · · · · ·			Telephone Number:		



August 18, 1995

Lisha Cordova **Utah Natural Resources** Oil, Gas & Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180

Sundry Notices for Change of Operator

Cisco Dome Field, Grand County, Utah

Dear Lisha:

Enclosed are Sundry Notices affecting wells located on U-2139A, U-2140A, U-12702, U-12702A, U-12702B, U37730 and ML-24295.

Sincerely,

Beverly Gabbay

Production Department

Form 3160-5	UNITE	D STATES	FORM APPROVED
(June 1990)	DEPARTMENT	OF THE INTERIOR	Budget Bureau No. 1004-0135 Expires: March 31, 1993
	BUREAU OF LA	ND MANAGEMENT	5. Lease Designation and Serial No.
	orm for proposals to drill	ND REPORTS ON WELLS or to deepen or reentry to a different reservoir. PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
	SUBMIT II	N TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well Well Gas Weit 2. Name of Operator	Other		8. Well Name and No. See Exhibit "A" Attached
Pea Pea 3. Address and Telephone	<u>ase Oil and Gas Com</u> No.		9. API Well No. See Exhibit "A" Attached
		CO 81502 (970) 245-5917	10. Field and Pool, or Exploratory Area
4. Location of Well (Foota	ge, Sec., T., R., M., or Survey Descr	ription)	Cisco DOme
See Exhibit	"A" attached.		11. County or Parish, State Grand County, Utah
12. CHECK	APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF	SUBMISSION	TYPE OF ACTION	·
	of Intent	Abandonment Recompletion Plugging Back	Change of Plans New Construction Non-Routine Fracturing
П		Casing Repair	Water Shut-Off
L Final A	bandonment Notice	Altering Casing Change of Operator	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Effective January 1, 1995, Pease Operating Company became the operator of the wells listed on Exhibit "A" attached. Federal Bond No. 400 DX 0202.

AUG 21 1955

14. I hereby certify that the foregoing is true and correct Signed	Title President	Date 7-31-95
(This space for Federal or State office use) Approved by	Associate District Manager	Date 8/10/95
Conditions of approval, if any:	DONE TICHC DEAPPROVALLA	Programme

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Pease Oil and Gas Company Wells: SEE ATTACHED LIST T. 20 S., R. 21 E. Grand County, Utah Lease U-02140A

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Pease Oil and Gas Company is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by BLM bond No. UT0073 (Principal - Pease Oil and Gas Company) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

EXHIBIT "A" TO SUNDRY NOTICE U-2140A

WELL NAME	<u>API NO</u> .	1/4 1/4	<u>SEC</u>	TWP	RNG
Fed 10-2	430193121000S1	NESW	10	20S	21E
√ fed 11-1	430193048500S1	NWSW	11	20S	21E
Fed 11-2	430193088200S1	SESE	11	20S	22E
Æed 11-3	430193088400S1	swsw	11	20S	21E
Fed 12-1	430193088100S1	SWSW	12	20S	21E
Æed 13-1	430193034800S1	SWSW	13	20S	21E
✓Fed 13-2	430193067300S1	SENW	13	20S	21E
√Fed 13-3	430193088300S1	NWNE	13	20S	21E
Fed 13-4	430193088500S1	NWSE	13	20S	21E
Fed 14-1	430193043000S1	NWNW	14	20S	21E
√Fed 14-1A	430193043600S1	NWNW	14	20S	21E
Fed 14-2	430193048700S1	NENE	14	20S	21E
√Fed 15-1	430193058500S1	NESE	15	20S	21E
Fed 51-2 (15-2)	430193063600S1	NWNW	15	20S	21E
√Fed 15-3	430193063700S1	NENE	15	20S	21E
Fed 15-4	430193088700S1	SWSW	15	20S	21E
√Fed 1-10	430193048400S1	NWSW	10	20S	21E
Fed 22-1	430193062500S1	SENE	22	20S	21E

-END-

Valley Operating, Inc.

Office: (303) 355-3242 Fax: (303) 377-9798

745 Gilpin Street Denver, Colorado 80218-3633

August 31, 1995

Re: Change of Operator Notices
- Acknowledgements -

State of Utah
Utah Division of Oil, Gas & Mining
3 Triad Center, Suite #350
Salt Lake City, Utah 84180-1204

Attn: Lisha

Dear Lisha:

Enclosed are the acknowledgements of the Change of Operator Notices for wells located in Grand County. Also included is the acknowledgement by the BLM of the Change of Operator status for the Antelope Unit in Uintah County.

Gerrity Oil & Gas is preparing State Sundry's for the two Antelope Unit wells. These will be signed by both Gerrity and Valley the week of September 4th and will be forwarded shortly thereafter. Thank you for your guidance in preparing these documents.

> F. Lee Robinson Vice President

Vice President

Form 3160-5 (June 1990)	UNITED STATES			FORM APPROVED Budget Bureni No. 1004-0135
Ŕ	PEPARTMENT OF THE IN UREAU OF LAND MANA	NIEKIOK GENERALE		Expires: March 31_1993
		•	. :	5. Lease Designation and Serial No.
SUNDRY	NOTICES AND REPOR	RTS ON WELLS	·	U-2140A
Do not use this form for pro	posals to drill or to despe CATION FOR PERMIT—"	on or reentry to a different	t reservoir.	6. If lodian, Allottee or Tribe Name
:	SUBMIT IN TRIPLIC	ATE		7. If Unit or CA, Agreement Designation
1. Type of Well	- OGBINT IN TAITEIO	M/E		
Oil Gas Other		!	<u> </u>	8. Well Name and No.
2. Name of Operator Pease Opera	sting Company, a who	olly owned subsidia	ry of	See Exhibit "A" Attached
3. Address and Telephone No.	ing Gas Company	<u> </u>		9. API Well No. See Exhibit "A" Attached
P. O. Box 1874, Grand	I Junction, CO 81502	2 :(970) 245-5917	:	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R.,	M., or Survey Description)	1		Cisco DOme
See Exhibit "A" atta	ched.	•	i .	il. County or Parish, State
		· :		Grand County, Utah
12. CHECK APPROPRI	MATE BOYEN TO INDICA	.==	·	
•	IATE BOX(s) TO INDICA	TE NATURE OF NOTE	CE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION	<u>.</u>	TYPE	OF ACTION	
Notice of Intent		Abandonment	i :	Change of Plans
Π		Recompletion		New Construction
L Subsequent Report		Plugging Back	•	Non-Routine Fracturing
Final Abandonment Notice		Casing Repair	:	Wazer Shut-Off
First Abandonment Notic	*	Altering Casing		Conversion to Injection
		K other Change of Ope	eracor.	Dispose Water (Note: Report receits of multiple completion on Well
13. Describe Proposed or Completed Operation	ne:(Clearly prate oil marriment details and			Completion or Recompletion Report and Log form.) any proposed work. If well is directionally drilled,
Effective January 1, listed on Exhibit "A"	attached. Feder	al Bond No. 400 DX	0202.	SEP 0 5 1995
		٠.		OFOIL GAS & MINING
		1	1914.	
			:	:
· :			:	
14. I hereby certify that the foregoing to true	and correct			
Signed Pullant	ease 1 Trile	President	;	Date 7-31-95
(This space for Federal or State office use	, 0			
Valley Operating Operator notice		dges and agrees	with t	his Change of
For Valley Opera	ating, Inc.	. 8	/2/95	
BY: V' Lee Rob	inson	Date:	1 - 11 -	

EXHIBIT "A" TO SUNDRY NOTICE U-2140A

WELL NAME	API NO	1/4 1/4	SEC	TWP	RNG
Fed 10-2	430193121000S1	NESW	10	20S	21E
Fed 11-1	430193048500S1	NWSW	11	208	.21E
Fed 11-2	430193088200S1	. SESE	11	20 \$	22E
Fed 11-3	430193088400S1	SWSW	11 .	208	21E
Fed 12-1	430193088100S1	swsw	12	20 S	21E
Fed 13-1	43019303480081	swsw	13	208	21E
Fed 13-2	430193067300S1	SENW	13	20S	21E
Fed 13-3	430193088300S1	NWNE	13	20S	21E
Fed 13-4	430193088500S1	NWSE	13	208	21E
Fed 14-1	430193043000S1	NWNW	14	20S	21E
Fed 14-1A	430193043600S1	NWNW	14	20S	21E
Fed 14-2	430193048700S1	NENE	14	20S	21E
Fed 15-1	430193058500S1	NESE	15	208	21E
Fed 51-2	430193063600S1	NWNW	15 ·	20 S	21E
Fed 15-3	43019306370081	NENE	15	20 S	21E
Fcd 15-4	430193088700S1	swsw	15	20 S	21E
Fed 1-10	430193048400S1	NWSW	10	208	21E
Fed 22-1	430193062500S1	SENE	22	20S	21E

-END-

	TOR CHANGE HORKSHEET					Routing
\t.tach	all documentation receive	ed by the division regard	ling this change.			1-IEC, 7-PL 2-LWF 8-SJ V
	each listed item when co	-	•	able.		3- D7379-FILE
ere Chai	nge of Operator (wel	incold) III	Docianation of	Agont		4-VLC 5-RJF
□ Des	ignation of Operator	0 (Operator Name (Y	6-LWP
	perator of the well(changed (EFFEC	TIVE DATE:	1-1-95) .
TO (ne	ew operator) PEASE OI	L & GAS COMPANY	FROM (former	operator)	VALLEY OP	PERATING INC
	(address) PO BOX 1	874		(address)	745 GILPI	N ST
		NCTION CO 81502			LEE ROBIN	80218-3633
	willard phone (303) 245-5917				3) 289-7720
		no. N 1080			•	o. <u>N8270</u>
Hell(s	;) (attach additional pag	e if needed):				•
Namo:	**SEE ATTACHED**	API · 1019-30673	Fntitv.	Sec Tw	n Rna	Lease Type:
						Lease Type:
Name:		API:	Entity:	_ SecTw	pRng	Lease Type:
Name:		API:	Entity:	_ SecTw		Lease Type:
Name:		API:	Entity:	_ SecTw		Lease Type:
Name:		API:	Entity:	_ SecTw _ SecTw		Lease Type: Lease Type:
maille.		^(1	circity	_ 3601	pNiig	rease Type
	(Rule R615-8-10) Soperator (Attach to (Rule R615-8-10) Some (Attach to this for	this form). (fee'd g	9-5-95)			
<u>N/A</u> 3.		commerce has been co s in Utah. Is comp ile number:	any registered			
,	comments section of changes should take	Documentation Form f this form. Manage place prior to comp	to this repo pement review o pletion of step	ort). Mak of Federal os 5 throug	e note o and Indi gh 9 below	f BLM status in an well operator
<u>/c</u> 5.	Changes have been e listed above. (830	ntered in the Oil a <i>95)</i>	nd Gas Informa	tion Syste	m (Wang/II	BM) for each well
L. 106.	Cardex file has bee	n updated for each v	vell listed abo	ove. 9-6-9	5	
W 7.	Well file labels ha	ve been updated for	each well list	ed above.	9-7-25	
<u>Lu</u> 8.	Changes have been if for distribution to	ncluded on the mont State Lands and the	thly "Operator, • Tax Commissio	, Address, on. <i>(8-30-95</i>	and Accou	ınt Changes" memo
<u>Ju</u> 9.	A folder has been splaced there for re	et up for the Opera ference during routi				

OPERATOR	CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.
•	REVIEH
Lie1.	(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
N/A 2.	State Lands and the Tax Commission have been notified through normal procedures of entity changes.
BOND VI	ERIFICATION (Fee wells only)
Lec/1.	(Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2.	A copy of this form has been placed in the new and former operators' bond files.
3.	The former operator has requested a release of liability from their bond (yes/no) Today's date 19 If yes, division response was made by letter dated 19
LEASE J	INTEREST OWNER NOTIFICATION RESPONSIBILITY
, ,,	(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
<u> </u>	Copies of documents have been sent to State Lands for changes involving State leases.
FILMING	
/1.	All attachments to this form have been microfilmed. Date: Leptember 12 1995.
FILING	
1.	Copies of all attachments to this form have been filed in each well file.
2.	The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
COMMENT	\$
· · · · · ·	

WE71/34-35

FORM 3160-5 (June 1990)

UNITED STATES **DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

F	n	R	м	Α	PF	'nR	O١	νEι

Budget Bureau No. 1004-0135

Expires:	March 31, 1993	
0	and Carial Ma	

Lease	Designation	and	Serial	No

U-2140A

SUNDRY	NOTICES	AND	KEPOR	15	OM M	/ELLS

Do not use this form for proposals to drill or to Use "APPLICATION FOR PER		6. If Indian, Allottee or Tribe Name
SUBMIT IN TI	RIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well Z Gas Well Other 2. Name of Operator Burkhalter Engineering, Inc.	DIV. OF OIL, GAS & MINING	8. Well Name and No. See Exhibit "A" Attached 9. API Well No. See Exhibit "A" Attached 10. Field and Pool, or Exploratory Area Cisco Dome
3. Address and Telephone No. P.O. Box 60095 Grand Junction, CO 81	506 (970) 245-5917	11. County or Parish, State
4. Location of Well (Footage, Sec., T., R., M., or Survey Description of Well (All Attached See Exhibit "A" Attached		Grand County, Utah
TYPE OF SUBMISSION	TYPE	OF ACTION
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Change of Operator	(Note: Report results of multiple completion on ∴e:
13. Describe Proposed or Completed Operations (Clearly work. If well is directionally drilled, give subsurface to		
•	neering became the operator of the well nder the terms and conditions of the lea	
Bond coverage for this well will be prov	ided by BLM Bond No. UT1097	
	0 0	

Pease Oil and Gas Company

14. I hereby certify that the foregoing js true and correct Signed Signed	Title PNUS	Date May 4, 1998
(This space for Federal or State office use)		
Approved by	Title	Date
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or

representations as to any matter within its jurisdiction

EXHIBIT "A" TO SUNDRY NOTICE U-2140A

WELL NAME & NO.	API NO.	1/4 1/4	SEC.	TWP.	RNG.
Federal 10-2	43-019-31210	NESW	10	20S	21E
Federal 11-1	43-019-30485	NWSW	11	20\$	21E
Federal 11-2	43-019-30882	SESE	11	20 S	21E
Federal 11-3	43-019-30884	SWSW	11	20 S	21E
Federal 12-1	43-019-30881	SWSW	12	20 S	21E
Federal 13-1	43-019-30348	SWSW	13	20\$	21E
Federal 13-2	43-019-30673	SENW	13	20 S	21E
Federal 13-3	43-019-30883	NWNE	13	20 S	21E
Federal 13-4	43-019-30885	NWSE	13	20 S	21E
Federal 14-1	43-019-30430	WNW	14	20S	21E
Federal 14-1A	43-019-30436	WNW	14	20S	21E
Federal 14-2	43-019-30487	NENE	14	20 S	21E
Federal 15-1	43-019-30585	NESE	15	20 S	21E
Federal 15-2	43-019-30636	WNW	15	20S	21E
Federal 15-3	43-019-30637	NENE	15	20S	21E
Federal 15-4	43-019-30887	swsw	15	20 S	21E
Federal 1-10	43-019-30484	NWSW	10	20 S	21E
Federal 22-1	43-019-30625	SENE	22	208	21E

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

ODEDATOR	RT 74 RAT?	71 N T	אחחחדכם

PEASE OIL & GAS COMPANY PO BOX 60219 GRAND JUNCTION, CO 81506

HATU	ACCOUNT	NUMBER:	N1080	

REPORT PERIOD (MONTH/YEAR): 7 / 1999

AMENDED REPORT [(Highlight Changes)

WELL NAME		Producing	Well	Well	Days		Production Vo	lumes
API Number Entity	Location	Zone	Status	Туре	Oper	OIL(BBL)	GAS (MCF)	WATER (BBL)
FEDERAL 13-2 4301930673 08147	20S 21E 13	MRSN	- "	GW		U-2140A	12:16:99	4.1198
FEDERAL 13-3 4301930883 08148	20S 21E 13	MRSN		GW		U-2140A	apprv 12:10:99	t# 4.1.98
FEDERAL 13-4 4301930885 08149	20S 21E 13	MRSN		GW		U-2140A	apprv 12.16.99	4.1.98
FEDERAL 14-1A 4301930436 08150	20S 21E 14	CM-MR		GW		U-2140A	apprv 10.110.99	4.1.98
FEDERAL 14-2 4301930487 08151	20S 21E 14	DK-CM		GW		U-2140A	12:16:99	2664.1.98
)ERAL 14-3 4301930488 08152	20S 21E 14	DK-MR		GW		u-2139A	12.16.99	ebo4.1.98
FEDERAL 14-4 4301930878 08153	20S 21E 14	MRSN		GW		u-2139A	12:16:99	4.1.98
FEDERAL 15-2 4301930636 08154	20S 21E 15	DKTA		GW		u-2140A	12:16:99	ebb 4.1.98
FEDERAL 15-3 4301930637 08155	20S 21E 15	MRSN		GW		U-2140A	12.16.99	eff 4,1,98
FEDERAL 22-1 4301930625 08156	20S 21E 22	CDMTN		GW		U-2140A	apprv 12:16:99	lb4.1.98
FEDERAL 23-3 4301930588 08157	20S 21E 23	CM-MR		GW		U-2139A	apprv 12.16.99	Ma.1.98
FEDERAL 23-4 4301930760 08158	20S 21E 23	CDMTN		GW		u-2139A	12.16.99	lf64.1.48
FEDERAL 24-2 4301930530 08159	20S 21E 24	DK-MR		GW		u-2139A	apprv 12:16:49	464.1.98
					TOTALS			

	TOTALS
COMMENTS :	
ruereby certify that this report is true and complete to the best of my knowledge.	Date:
Name and Signature:	Telephone Number:

RECEIVED

FORM 3160-5 ç (June 1990)

UNITED STATES **DEPARTMENT OF THE INTERIOR**

DEC 2 2 1999

FORM APPROVED

Budget Bureau No. 1004-0135

BUREAU OF LAI	ND MANAGEMENT DIVISION OF OIL, GAS & M	NING Expires: March 31, 1993		
	ND MANAGEMENT DIVISION OF OIL, GAS & M			
SUNDRY NOTICES AND	REPORTS ON WELLS	U-2140A иданда		
Do not use this form for proposals to drill or Use "APPLICATION FOR PE	•	6. If Indian, Allottee or Tribe Name		
	Table 107 cach proposale	7. If the dear CA. Agreement Decimenting		
SUBMIT IN T	DIDI ICATE	7. If Unit or CA, Agreement Designation		
	RIPLICATE			
1. Type of Well	•	8. Well Name and No.		
Oil X Gas Well Other		See Exhibit "A" Attached		
		9. API Well No.		
2. Name of Operator		See Exhibit "A" Attached		
Burkhalter Engineering, Inc. 3. Address and Telephone No.		10. Field and Pool, or Exploratory Area Cisco Dome		
P.O. Box 60095 Grand Junction, CO 8	1506 (970) 245-5917	11. County or Parish, State		
4. Location of Well (Footage, Sec., T., R., M., or Survey		Tr. Soundy of Farish, State		
See Exhibit "A" Attached	,	Grand County, Utah		
12. CHECK APPROPRIATE	BOX(s) TO INDICATE NATURE OF NOTICE	, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE (OF ACTION		
Notice of Intent	Abandonment	Change of Plans		
Liverior or minoria	Recompletion	New Construction		
Subsequent Report	Plugging Back	Non-Routine Fracturing		
ш	Casing Repair	Water Shut-Off		
Final Abandonment Notice	Altering Casing	Conversion to Injection		
	Other Change of Operator	Dispose Water		
		(Note: Report results of multiple completion on Well		
13. Describe Despessed or Completed Operations (Observe		Completion or Recompletion Report and Log form.)		
	ocations and measured and true vertical depths for all	markers and zones pertident to this work).		
	neering became the operator of the wells inder the terms and conditions of the leas			
		물론 ^교 오띰		
Bond coverage for this well will be prov	rided by BLM Bond No. UT1097	AND FORM		
	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			
	Willack -	Flace === in		
	Willard Pease Jr.	O		
	Pease Oil and Gas C	Jompany		
14. I hereby certify that the foregoing is true and	<i>i</i> ) <i>i</i>	May 4 4000		
Signed 1.11. Blwww. Attv	Title ////	Date May 4, 1998		
(This space for Federal or State office use)	Assistant Field	Manager		
Approved by // lluano	Title Division of Sa	escurces Date 12/16/99		
Conditions of approval, if any:				
	CONDITIONS OF	TO TOTAL TOT		
C: UDOGM 12/16/199				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or

representations as to any matter within its jurisdiction. *See Instructions on Reverse Side

# EXHIBIT "A" TO SUNDRY NOTICE U-2140A

WELL NAME & NO.	API NO.	1/4 1/4	SEC.	TWP.	RNG.
Federal 10-2	43-019-31210	NESW	10	208	21E
Federal 11-1	43-019-30485	NWSW	11	<b>20</b> S	21E
Federal 11-2	43-019-30882	SESE	11	208	21E
Federal 11-3	43-019-30884	SWSW	11	<b>20S</b>	21E
Federal 12-1	43-019-30881	swsw	12	208	21E
Federal 13-1	43-019-30348	SWSW	13	208	21E
Federal 13-2	43-019-30673	SENW	13	<b>20S</b>	21E
Federal 13-3	43-019-30883	NWNE	13	20S	21E
Federal 13-4	43-019-30885	NWSE	13	<b>20</b> S	21E
Federal 14-1	43-019-30430	NWNW	14	<b>20S</b>	21E
Federal 14-1A	43-019-30436	NWNW	14	208	21E
Federal 14-2	43-019-30487	NENE	14	<b>20</b> S	21E
Federal 15-1	43-019-30585	NESE	15	<b>20</b> S	21E
Federal 15-2	43-019-30636	NWNW	15	208	21E
Federal 15-3	43-019-30637	NENE	15	208	21E
Federal 15-4	43-019-30887	swsw	15	208	21E
Federal 1-10	43-019-30484	NWSW	10	208	21E
Federal 22-1	43-019-30625	SENE	22	208	21E

Burkhalter Engineering, Inc.
All Wells on Lease UTU02140A
(1-10, 10-2, 11-1, 11-2, 11-3, 12-1, 13-1, 13-2, 13-3, 13-4, 14-1, 14-1A, 14-2, 15-1, 15-2, 15-3, 15-4 and 22-1)
Sections 10, 11, 12, 13, 14, 15 and 22, T. 20 S., R. 21 E.
Grand County, Utah

#### **CONDITIONS OF APPROVAL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Burkhalter Engineering, Inc. is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1097 (Principal - Burhalter Engineering, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

	Oil, Gas and Mining	NGE WORKSHI	ン CET		)	Routing:	<i>f</i> .	
Attach all documentation received by the division regarding this change.  Initial each listed item when completed. Write N/A if item is not applicable.						RB 85	KAS FILE	
	inge of Opera ignation of O	tor (well sold) perator	_	gnation of Age ator Name Cha				
The ope	rator of the w	vell(s) listed below	has changed, ef	fective: 4-1	-98	-	-	
TO: (new operator) (address)		BURKHALTER ENG PO BOX 60095 GRAND JUNCTION		FROM: (old	operator) (address)	PEASE OIL & G PO BOX 60219 GRAND JUNCTIO		
		Phone: (970) 245 Account no. N68		•		Phone: (970) 24 Account no. N10		<u> </u>
WELL(	S) attach addition	onal page if needed:		* CALF CAN	YON UNIT			
Name:	**SEE ATTAC	#ED** API:	430193067	_ Entity: Entity:	5 1	R Le: R Le: R Le: R Le:	ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:ase:a	
OPERATOR CHANGE DOCUMENTATION  1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). (lec'd 5-18-18)								
<u>Le</u> 2.	(r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). (ke'd 5-18-98)							
<u>V</u> A 3.		tment of Commer h. Is the company —	ce has been con registered with	tacted if the notate? (y	ew operator ab	ove is not current ove is not current over is not current	ly oper any file	ating any number:
¥ 4.	FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.  (**Ref 199**) (**Ref 12.22.99**)							
DF 5.	(11.19.00) (11.19.00) Island with listed decive.							
IH 7.		els have been upda						
	Changes have to Trust Lane	e been included on ds, Sovereign Land	the monthly "Or s, UGS, Tax Co	perator, Addresommission, etc.	ss, and Accoun	at Changes" memo	for dis	stribution
DF 9.	A folder has reference du	been set up for the ting routing and pro	ne Operator Clocessing of the c	hange file, and original docum	d a copy of th	,, ,		

OFERAIN	OR CHANGE WORKSHEE! (continued) - Initial each from when completed. Write 14729 from is not applicable.
ENTITY	/ REVIEW
WP1.	(r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
10 L 2.	Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.
BOND V	VERIFICATION - (FEE WELLS ONLY)
NA/Lec 1.	(r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
MAKLE 2.	A copy of this form has been placed in the new and former operator's bond files.
Naffic3.	The FORMER operator has requested a release of liability from their bond (yes/no), as of today's date  If yes, division response was made to this request by letter dated
LEASE	INTEREST OWNER NOTIFICATION OF RESPONSIBILITY
Whife 1.	Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
Mylec 2.	(r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19, of their responsibility to notify all interest owners of this change.
FILMIN	[G
1.	All attachments to this form have been microfilmed. Today's date:APR. 2 4 2001
FILING	
1.	Copies of all attachments to this form have been filed in each well file.
_ 2.	The original of this form, and the original attachments are now being filed in the Operator Change file.
COMM	ENTS
19062 Filed 990902 990902 990902 Will - 991119 told n	per Texesa Thompson we bem there hasn't been any paperwork on laft langur unit. No approval as of yet.  A lec'd laft langon unit approval.  Left message for marie megann (BIM) for fed. wells  Marie (BIM) cased me back. laft langon unit wells have been approved,  we the federal ones yet. There is a problem, per marie those approveds  all another week. She will sind me a long as soon as it is approved.  Lailed marie minann (BIM; 935.259.2135) to find out if fed. wells apple. She  lailed marie minann (BIM; 935.259.2135) to find out if fed. wells apple. She  lailed marie minann (BIM; 935.259.2135) to find out if fed. wells apple. She  lailed marie minann (BIM; 935.259.2135) to find out if fed. wells apple. She

Form 3160-5 (June 1990)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FOR	UM APPR	OVED
Budget B	iurcau No.	1004-0135
Expire	s: March	31, 1993

Expires:	March	31, 199	3
 D!		e 1	NI.

	•		
SUNDRY NOTICES AI  Do not use this form for proposals to drill  Use "APPLICATION FOR I	6. If Indian, Allonee or Tribe Name		
SUBMIT II	7. If Unit or CA, Agreement Designation		
1. Type of Well Oil Gas Well St Well Other  2. Name of Operator Twin Arrow, Inc.		8. Well Name and No.  See Exhibit "A" attache 9. API Well No.	
3. Address and Telephone No.  P.O. BOX 948, Rangely 4. Location of Well (Footage, Sec., T., R., M., or Survey Des	See Exhibit "A" attached  10. Field and Pool, or Exploratory Area  Cisco Dome  11. County or Parish, State  Grand County, Utah		
12. CHECK APPROPRIATE BOX(S	) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent  Subsequent Report  Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing CHANGE OF OPERTOR	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water (Note: Repon results of multiple completion on Well Completion on Recompletion Repon and Log form.)	

Sept. 1, 2000
Effective Interior Twin Arrow, Inc. became the operator of the wells listed on Exhibit "A" attached. Twin Arrow, Inc. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond Coverage for this lease (wells) will be provided by BLM Bond No. 47185

J N. Burkhalter/President Furkhalter Engineering Inc.

4. I hereby certify that the forgoing is true and correct		0661	Date 8/18/2000
Signed / Mala Jarden	Tive _	Office Manager	Date
(This space for Federal of State office use) Approved by Walliam Hunge	Tivle	Assistant Field Manager, Division of Resources	Date 9/26/2008-
Conditions of approval, if any:	1106	CONDITIONS OF A	APPROVAL ATTACHED

y department or secure of the United States and false Societions or fraudulent statemer

### EXHIBIT "A" TO SUNDRY NOTICE WELL LIST U-2140A

WELL NAME & NO.	<u>API NO.</u>	<u>1/4 1/4</u>	SEC	<u>TWP</u>	RNG.
Federal 10-2	43-019-31210	NESW	10	208	21E
Federal 11-1	43-019-30485	NWSW	11	20S	21E
Federal 11-2	43-019-30882	SESE	11	208	21E
Federal 11-3	43-019-30884	SWSW	11	20\$	21E
Federal 12-1	43-019-30881	SWSW	12	208	21E
Federal 13-1	43-019-30348	SWSW	13	20S	21E
Federal 13-2	43-019-30673	SENW	13	208	21E
Federal 13-3	43-019-30883	NWNE	13	208	21E
Federal 13- <u>4</u>	43-019-30885	NWSE	13	208	21E
Federal 14-1	43-019-30430	NWNW	14	20\$	21E
Federal 14-1A	43-019-30436	NWNW	14	208	21E
Federal 14-2	43-019-30487	NENE	14	208	21E
Federal 15-1	43-019-30585	NESE	15	208	21E
Federal 15-2	43-019-30636	NWNW	15	208	21E
Federal 15-3	43-019-30637	NENE	15	20S	21E
Federal 15-4	43-019-30887	SWSW	15	208	21E
Federal 1-10	43-019-30484	NWSW	10	208	21E
Federal 22-1	43-019-30625	SENE	22	208	21E

Twin Arrow Incorporated Well Nos. 10-2, 11-1, 11-2, 11-3, 12-1, 13-1, 13-2, 13-14, 14-1, 14-1A, 14-2, 15-1, 15-2, 15-3, 15-4, 1-10, 22-1 Sections 10, 11, 12, 13, 14, 15 and 22 T. 20 S., R. 21 E. Lease UTU02140A Grand County, Utah

#### **CONDITIONS OF APPROVAL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Twin Arrow Incorporated is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1185 (Principal-Twin Arrow Incorporated) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

#### **OPERATOR CHANGE WORKSHEET**

# ROUTING 1. GLH 4-KA8 2. CDW√ 5-SUP 3. JLT 6-FILE

Enter date after each listed item is completed

#### X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:		09-01-20	000	•		
FROM: (Old Operator):		<b>TO:</b> ( Ne	w Operator):			
· · · · · · · · · · · · · · · · · · ·		•	ROW INC.			
BURKHALTER ENGINEERING INC.	-		P. O. BOX 94	Q .		<del>,</del>
Address: P. O. BOX 60095	-		Y, CO 91648	-0	····	
GRAND JUNCTION, CO 81506	-	KANGEL	1, 00 91048	·		
Phone: 1-(970)-243-6060	-	Phone: 1-0	970)-675-8226			
Account No. N6820	-	Account				
Account 140. 140020	-					
CA No.		Unit:				
WELL(S)						
•	API	<b>ENTITY</b>	SEC. TWN	LEASE	WELL	
NAME	NO.	NO.	RNG	TYPE	TYPE	STATUS
FEDERAL 10-2	43-019-31210	8207	10-20S-21E	FEDERAL		TA
FEDERAL 1-10	43-019-30484	8141	10-20S-21E	FEDERAL	GW	S
FEDERAL 11-1	43-019-30485	8142	11-20S-21E	FEDERAL	GW	S
FEDERAL 11-2	43-019-30882	8143	11-20S-21E	FEDERAL	GW	S
FEDERAL 11-3	43-019-30884	8144	11-20S-21E	FEDERAL	GW	S
FEDERAL 12-1	43-019-30881	8145	12-20S-21E	FEDERAL	GW	TA
FEDERAL 13-1	43-019-30348	8146	13-20S-21E	FEDERAL	GW	TA
FEDERAL 13-2	43-019-30673	8147	13-20S-21E	FEDERAL	GW	S
FEDERAL 13-3	43-019-30883	8148	13-20S-21E	FEDERAL	GW	TA
FEDERAL 13-4	43-019-30885	8149	13-20S-21E	FEDERAL	GW	TA
FEDERAL 14-1	43-019-30430	8169	14-20S-21E	FEDERAL	GW	S
FEDERAL 14-1A	43-019-30436	8150	14-20S-21E	FEDERAL	GW	TA
FEDERAL 14-2	43-019-30487	8151	14-20S-21E	FEDERAL	GW	S
FEDERAL 15-1	43-019-30585	11391	15-20S-21E	FEDERAL	GW	TA
FEDERAL 15-2	43-019-30636	8154	15-20S-21E	FEDERAL	GW	S
FEDERAL 15-3	43-019-30637	8155	15-20S-21E	FEDERAL	GW	S
FEDERAL 15-4	43-019-30887	10140	15-20S-21E	FEDERAL	GW	TA
FEDERAL 22-1	43-019-30625	8156	22-20S-21E	FEDERAL	GW	S
A BB Bitting 22 T						
			1			
	<del> </del>					
		1	1			
OPERATOR CHANGES DOCUMENTATION		•	-			

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on:

10/02/2000

2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on:

10/02/2000

3.	The new company has been checked through the Departmen	t of Commerce	, Division of Corporations Da	tabase on: 10/02/2000
4.	Is the new operator registered in the State of Utah:		Business Number: N HAS BEEN SUBMITTED	TO DIV OF CORP.
5.	If NO, the operator was contacted contacted on:			
6.	Federal and Indian Lease Wells: The BLM and or or operator change for all wells listed on Federal or Indi		npproved the (merger, nam 09/26/2000	e change,
7.	Federal and Indian Units: The BLM or BIA has appeared for wells listed on:	proved the su	ccessor of unit operator	
8.	<del>_</del>		he BLM or the BIA has ap	oproved the operator
9.	Underground Injection Control ("UIC") Proi T for the enhanced/secondary recovery unit/project for the wat			er of Authority to Inject, /A
<b>D</b> A	ATA ENTRY:  Changes entered in the Oil and Gas Database on:	10/10/2000		
2.	Changes have been entered on the Monthly Operator Chan	ge Spread She	et on: 10/10/2000	
3.	Bond information entered in RBDMS on:	N/A		
4.	Fee wells attached to bond in RBDMS on:	N/A		
<b>ST</b> 1.	FATE BOND VERIFICATION: State well(s) covered by Bond No.:			
	EE WELLS - BOND VERIFICATION/LEASE I			N:
1.	(R649-3-1) The NEW operator of any fee well(s) listed has f	furnished a bond	YES	
	The <b>FORMER</b> operator has requested a release of liability from The Division sent response by letter on:	om their bond o	n: N/A	
3.	(R649-2-10) The <b>FORMER</b> operator of the Fee wells has been of their responsibility to notify all interest owners of this channel.		informed by a letter from the I 09/28/2000	Division
	ILMING: All attachments to this form have been MICROFILMED on	: 2,2(	001	
	ILING: ORIGINALS/COPIES of all attachments pertaining to each	individual well	nave been filled in each well file	e on:
CC	OMMENTS:			

Form 3160-5 (June 1990)

#### UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RECEIVED MOAB FIELD OFFICE

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

€0% 500 100 405 1 11 11 12 100

5. Lease Designation and Serial No. U-12702A

6. If Indian, Allottee or Tribe Name

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

#### SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentanto a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 24 P 3: 12

USE ALLEICATION OF	A LEMMIT - 101 and biobossis- 4 1 2. 15	
SUBMIT	IN TRIPLICATE DEPT OF THE INTERIOR	7. If Unit or CA, Agreement Designation
1. Type of Well Oll Gas Well Other	: : : : : : : : : : : : : : : : : : : :	8. Well Name and No. See Exhibit "A" attached
2. Name of Operator  Jelco Energy Inc.		9. API Well No.  See Exhibit "A" attached
3. Address and Telephone No. P.O. Box 948, Rangely, CO	81648 970-675-8226	10. Field and Pool, or Exploratory Area Cisco Dome
4. Location of Well (Footage, Sec., T., R., M., or Survey D  See Exhibit "A" attached	escription)	11. County or Parish, State Grand County, Utah
12. CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	١
Notice of Intent  Subsequent Report  Final Abandonment Notice	Abandonient  Recompletion  Plugging Back  Casing Repair  Altering Casing  Other Change of Operator	Congrection  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective May 23, 2001, Jelco Energy Inc. became the operator of the wells listed on Exhibit "A" attached. Jelco Energy Inc. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond Coverage for this lease (wells) will be provided by BLM Bond No. UT1185

14.	1 hereby certify that the foregoing is true tips correct Signed / 1209 / 2001	Tide	Office Manager	Date 5/23/2001	
<del></del>	(This space for Federal or Space office use)	Title	Assistant Field Manager,	Date 5/25/01	
	Approved by		CONDITIONS OF APPRO		•

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Jelco Energy, Inc. Well Nos. 19-1A, 19-3 and 31-1A Sections 19 and 31 T. 20 S., R. 22 E. Lease UTU12702A Grand County, Utah

#### **CONDITIONS OF APPROVAL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Jelco Energy, Inc. is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1185 (Principal - Jelco Energy, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

### EXHIBIT "A" TO SUNDRY NOTICE WELL LIST U-2139A

WELL NAME & NO.	API NO.	<u>1/4 1/4</u>	SEC	<u>TWP</u>	<u>RNG.</u>
Federal 14-3	43-019-30488	NESE	14	20S	21E
Federal 14-4	43-019-30878	swsw	14	20S	21E
Federal 23-1	43-019-30355	SWNE	23	20\$	21E
Federal 23-2	43-019-30586	WWW	23	20S	21E
Federal 23-3	43-019-30588	NESW	23	20\$	21E
Federal 23-4	43-019-30760	NWSE	23	20\$	21E
Federal 24-2	43-019-30530	WNW	24	208	21E
Federal 24-3	43-019-30432	SWSE	24	208	21E
Federal 24-4	43-019-30900	NWNE	24	208	21E
	43-019-30359	SWNE	25	20S	21E
Federal 25-1	43-019-30587	SWSW	25	20\$	21E
Federal 25-2		SESE	25	205	21E
Federal 25-3	43-019-30575	NENW	25	205	21E
Federal 25-4	43-019-30743	INCIAAA	23	200	

### EXHIBIT "A" TO SUNDRY NOTICE U-12702A

WELL NAME & NO.	API NO.	1/4 1/4	SEC.	TWP.	RNG.
Federal 19-1A	43-019-30896		19	20\$	22E
Federal 19-3	43-019-30302	swsw	19	20\$	22E
Federal 31-1A	43-019-30308	NENW	31	20S	22E

### EXHIBIT "A" TO SUNDRY NOTICE WELL LIST U-2140A

API NO.	1/4 1/4	SEC	TWP	RNG.
43-019-31210	NESW			21E
43-019-30485	NWSW	11		21E
43-019-30882	SESE	11	<b>20S</b> .	21E
43-019-30884	swsw	11	20S .	21E
	SWSW	12	20S	21E
	swsw	13	203	21E
	SENW	13	20S	21E
	NWNE	13	20S	21E
	NWSE	13	20\$	21E
	NWNW	14	208	21E
		14	20S	21E
	• • • • •	14	208	21E
	· · <del>-</del> · · -	15	20S	21E
			20S	21E
				21E
				21E
				21E
43-019-30484	• • • • •			21E
43-019-30625	SENE	22	203	216
	43-019-31210 43-019-30485 43-019-30882 43-019-30881 43-019-30348 43-019-30673 43-019-30885 43-019-30430 43-019-30436 43-019-30437 43-019-30585 43-019-30585 43-019-30636 43-019-30637 43-019-30887 43-019-30484	43-019-31210 A3-019-30485 A3-019-30882 A3-019-30884 A3-019-30884 A3-019-303881 A3-019-30348 A3-019-30673 A3-019-30885 A3-019-30885 A3-019-30436 A3-019-30436 A3-019-30437 A3-019-30585 A3-019-30585 A3-019-30636 NWNW A3-019-30636 NWNW A3-019-30637 A3-019-30687 A3-019-30887 A3-019-30484 NWSW	43-019-31210 A3-019-30485 NWSW 11 A3-019-30882 SESE 11 A3-019-30884 SWSW 11 A3-019-30881 SWSW 12 A3-019-30348 SWSW 13 A3-019-30673 SENW 13 A3-019-30885 NWSE 13 A3-019-30436 NWNW 14 A3-019-30436 NWNW 14 A3-019-30436 NWNW 14 A3-019-30437 NENE 14 A3-019-30585 NESE 15 A3-019-30636 NWNW 15 A3-019-30637 NENE 15 A3-019-30687 NENE 15 NWSW 16 A3-019-30887 NENE 17 A3-019-30887 NENE 18 A3-019-30887 NENE 19 A3-019-30484	43-019-31210  43-019-30485  43-019-30882  43-019-30884  43-019-30881  43-019-30348  43-019-30348  43-019-30673  43-019-30885  43-019-30885  43-019-30430  43-019-30436  43-019-30436  43-019-30436  43-019-30436  43-019-30437  43-019-30585  NESE  15  20S  43-019-30585  NESE  15  20S  43-019-30636  NWNW  15  20S  43-019-30636  NWNW  15  20S  43-019-30637  NENE  15  20S  43-019-306484  NWSW  10  20S

	ם ח	EPARTME	NT OF NATURAL RESOURC OF OIL, GAS AND MINI	ES ING		5. LEASE DESIGNATION AND SERIAL NUMBER:
,					MELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			ES AND REPORTS	nt botto	m-hole depth, reenter plugged wells, or to	7. UNIT OF CA AGREEMENT NAME:
Do not	use this form for proposals to drift new drift horizontal late	rals. Use APP	LICATION FOR PERMIT TO DRILL for	n for su	uch proposals.	8. WELL NAME and NUMBER:
1. TYP	OIL WELL	x) G/	AS WELL 🚺 OTHER			see attached list
						9. API NUMBER:
2 NAV	Jelco Ener	av, I	nc		PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
3. ADC				81		
2.0.		Range	TY STATE CO ZIP		19706738220	and the second s
4. LO	CATION OF WELL					county: Grand
	OTAGES AT SURFACE:					STATE:
QT	R/QTR, SECTION, TOWNSHIP, RANG					UTAH
	CHECK APPE	ROPRIAT	E BOXES TO INDICAT	E N/	ATURE OF NOTICE, REPO	ORT, OR OTHER DATA
<del>-11.</del>	YPE OF SUBMISSION	T T			TYPE OF ACTION	REPERFORATE CURRENT FORMATION
	THE OF SUBMISSION	ACIDI	ZE		DEEPEN	
	NOTICE OF INTENT	12	R CASING		FRACTURE TREAT	SIDETRACK TO REPAIR WELL
	(Submit in Duplicate)		NG REPAIR	$\Box$	NEW CONSTRUCTION	TEMPORARILY ABANDON
	Approximate date work will start:			$\overline{\Omega}$	OPERATOR CHANGE	TUBING REPAIR
			IGE TO PREVIOUS PLANS		PLUG AND ABANDON	VENT OR FLARE
		L	NGE TUBING	님	PLUG BACK	WATER DISPOSAL
	SUBSEQUENT REPORT	CHAI	NGE WELL NAME		PRODUCTION (START/RESUME)	WATER SHUT-OFF
	(Submit Original Form Only)	16	NGE WELL STATUS	닏		OTHER:
	Date of work completion:	COM	MINGLE PRODUCING FORMATIONS	닏	RECLAMATION OF WELL SITE	<b>—</b>
			VERT WELL TYPE		RECOMPLETE - DIFFERENT FORMATIO	
12.	DESCRIBE PROPOSED OR C	OMPLETED	OPERATIONS. Clearly show all	pertin	ent details including dates, depths, vol	umes, etc.
	see at	tache	d list			
		1 20	001 muin Arrow	. т	nc. and Jelco Er	nergy Inc.
			mmant WA Sh	1 1 1	IWIN ALLOW/	• • • • • • • • • • • • • • • • • • •
	Jerco Energ	and 1	rwin Arrow Wil:	1 o	perate all the	Colorado Wells.
	Ocan werrs	and .	LW III III III III III III III III III I		-	
					Office	Manager
	AME (PLEASE PRINT)	Linda	C. Gordon		TITLE UTITUE	
N		200	1, (1 . d)	<u>'</u>	$\frac{6}{1/2}$	001
s	IGNATURE	y Y C	c > jour			

(This space for State use only)

RECEIVED

JUN 15 2001

DIVISION OF OIL, GAS AND MINING

FED. LEASE #	API# WELL NAME	SEC	QTR	TWP	RNG
	$\smile$				
UTU5675	430193039200 CALF CANYON #4	11	NWNW	20\$	21E
UTU72600	430193039300 CALF CANYON #5	11	SENE	<b>20</b> S	21E
UTU72600	430193109400 FEDERAL #675-3	10	SWNW	208	21E
UTU11620	430193119700 CALF CANYON #8	3	SESW	<b>20</b> S	21E
UTU70813A	430193029800 CALF CANYON #1	3	SWSE	20S	21E
UTU70813A	430193037600 FEDERAL 675-1	10	NENW	<b>20S</b>	21E
UTU70813A	430193116800 CALF CANYON #7	2	SESW	<b>20</b> S	21E
UTU70813A	430193118700 FEDERAL 675-4	10	NENW	<b>20S</b>	21E
UTU70813A	430193119900 FEDERAL 675-5	10	NWNW	<b>20S</b>	21E
UTU70813A	430193120300 CALF CANYON #10	3	SESE	208	21E
UTU70813A	430193120800 FEDERAL 675-6	9	NENE	20S	21E
UTU70813A	430193120900 CALF CANYON #11	3	SWSW	<b>20</b> S	21E
UTU02139A	430193035500 FEDERAL 23-1	23	SWNE	<b>20</b> S	21E
UTU02139A	430193035900 FEDERAL 25-1	25	SWNE	<b>20</b> S	21E
UTU02139A	430193043200 FEDERAL 24-3	24	SWSE	<b>20</b> S	21E
UTU02139A	430193048800 FEDERAL 14-3	14	NESE	<b>20</b> S	21E
UTU02139A	430193053000 FEDERAL 24-2	24	NWNW	<b>20</b> S	21E
UTU02139A	430193057500 FEDERAL 25-3	25	SESE	<b>20</b> S	21E
UTU02139A	430193058600 FEDERAL 23-2	23	NWNW	<b>20</b> S	21E
UTU02139A	430193058700 FEDERAL 25-2	25	SWSW	208	21E
UTU02139A	430193058800 FEDERAL 23-3	23	NESW	208	21E
UTU02139A	430193074300 FEDERAL 25-4	25	NENW	208	21E
UTU02139A	430193076000 FEDERAL 23-4	23	NWSE	208	21E
UTU02139A	430193087800 FEDERAL 14-4	14	SWSW	208	21E
UTU02139A	430193090000 FEDERAL 24-4	24	NWNE	208	21E
UTU02140A	430193034800 FEDERAL 13-1	13	SWSW	<b>20S</b>	21E
UTU02140A	430193043000 FEDERAL 14-1	14	NWNW	208	21E
UTU02140A	430193043600 FEDERAL 14-1A	14	WWW	208	21E
UTU02140A	430193048400 FEDERAL 10-1	10	NWSW	<b>20</b> S	21E
UTU02140A	430193048500 FEDERAL 11-1	11	NWSW	<b>20</b> S	21E
UTU02140A	430193048700 FEDERAL 14-2	14	NENE	208	21E
UTU02140A	430193058500 FEDERAL 15-1	15	NESE	<b>20</b> S	21E
UTU02140A	430193062500 FEDERAL 22-1	22	SENE	208	21E
UTU02140A	430193063600 FEDERAL 15-2	15	NWNW	<b>20</b> S	21E
UTU02140A	430193063700 FEDERAL 15-3	15	NENE	<b>20S</b>	21E
UTU02140A	430193067300 FEDERAL 13-2	13	SENW	208	21E
UTU02140A	430193088100 FEDERAL 12-1	12	SWSW	<b>20</b> S	21E
UTU02140A	430193088200 FEDERAL 11-2	11	SESE	<b>20</b> S	21E
UTU02140A	430193088300 FEDERAL 13-3	13	NWNE	<b>20S</b>	21E
UTU02140A	430193088400 FEDERAL 11-3	11	SWSW	<b>20</b> S	21E
UTU02140A	430193088500 FEDERAL 13-4	13	NWSE	<b>20</b> S	21E
UTU02140A	430193088700 FEDERAL 15-4	15	SWSW	<b>20</b> S	21E
UTU02140A	430193121000 FEDERAL 10-2	10	NESW	208	21E
UTU12702	430193042900 FEDERAL 30-1	30	SWNW	208	22E
UTU12702 UTU12702A	430193030200 FEDERAL 19-3	19	SWSW	208	22E
UTU12702A	430193030800 FEDERAL 31-1A	31	NENW	<b>20S</b>	22E
UTU12702A	430193030800 FEDERAL 31-1A	31	NENW	<b>20</b> S	22E
UTU12702A UTU12702A	430193089600 FEDERAL 19-1A	19	SWNW	208	22E
UTU37730	430193087500 FEDERAL 18-1	18	NESW	208	22E
01037730	700 100001000 1 EDEIO 12 10 1	, -			
STATE WELL ML-24295	430193034700 STATE 32-1	32	W 1/2	208	22E

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#### Division of Oil, Gas and Mining

#### **ÖPERATOR CHANGE WORKSHEET**

#### ROUTING

1. GLH	4-KAS
2. CDW	5-LR/6/25
3. JLT	6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change (Only)

Merger

FROM: (Old Operator):	TO: ( New Operator):
TWIN ARROW INC	JELCO ENERGY INC
Address: P. O BOX 948	Address: P. O . BOX 948
RANGELY, CO 81648	RANGELY, CO 81648
Phone: 1-(970)-675-8226	Phone: 1-(970)-675-8226
Account N1415	Account N1825

WE	LL	(S)
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API	ENTITY	SEC TWN	LEASE	WELL	WELL
NO	NO	RNG	TYPE	TYPE	STATUS
43-019-31210	8207	10-20S-21E	FEDERAL	GW	TA
43-019-30882	8143	11-20S-21E	FEDERAL	GW	S
43-019-30884	8144	11-20S-21E	FEDERAL	GW	P
43-019-30881	8145	12-20S-21E	FEDERAL	GW	TA
43-019-30673	8147	13-20S-21E	FEDERAL	GW	P
43-019-30883	8148	13-20S-21E	FEDERAL	GW	TA
43-019-30885	8149	13-20S-21E	FEDERAL	GW	TA
43-019-30636	8154	15-20S-21E	FEDERAL	GW	S
43-019-30637	8155	15-20S-21E	FEDERAL	GW	P
43-019-30887	10140	15-20S-21E	FEDERAL	GW	TA
43-019-30625	8156	22-20S-21E	FEDERAL	GW	P
43-019-30896	8201	19-20S-22E	FEDERAL	GW	TA
43-019-30302	8201	19-20S-22E	FEDERAL	GW	TA
43-019-30308	8204	31-20S-22E	FEDERAL	GW	P
					<u> </u>
	<u> </u>				ļ
	NO 43-019-31210 43-019-30882 43-019-30884 43-019-30881 43-019-30673 43-019-30885 43-019-30636 43-019-30637 43-019-30637 43-019-30625 43-019-30896 43-019-30896	NO         NO           43-019-31210         8207           43-019-30882         8143           43-019-30884         8144           43-019-30881         8145           43-019-30673         8147           43-019-30883         8148           43-019-30885         8149           43-019-30636         8154           43-019-30637         8155           43-019-30887         10140           43-019-30896         8201           43-019-30302         8201	NO         NO         RNG           43-019-31210         8207         10-20S-21E           43-019-30882         8143         11-20S-21E           43-019-30884         8144         11-20S-21E           43-019-30881         8145         12-20S-21E           43-019-30673         8147         13-20S-21E           43-019-30883         8148         13-20S-21E           43-019-30885         8149         13-20S-21E           43-019-30636         8154         15-20S-21E           43-019-30637         8155         15-20S-21E           43-019-30887         10140         15-20S-21E           43-019-30625         8156         22-20S-21E           43-019-30896         8201         19-20S-22E           43-019-30302         8201         19-20S-22E	NO         NO         RNG         TYPE           43-019-31210         8207         10-20S-21E         FEDERAL           43-019-30882         8143         11-20S-21E         FEDERAL           43-019-30884         8144         11-20S-21E         FEDERAL           43-019-30881         8145         12-20S-21E         FEDERAL           43-019-30673         8147         13-20S-21E         FEDERAL           43-019-30883         8148         13-20S-21E         FEDERAL           43-019-30636         8154         15-20S-21E         FEDERAL           43-019-30637         8155         15-20S-21E         FEDERAL           43-019-30887         10140         15-20S-21E         FEDERAL           43-019-30625         8156         22-20S-21E         FEDERAL           43-019-30896         8201         19-20S-22E         FEDERAL           43-019-30302         8201         19-20S-22E         FEDERAL	NO         RNG         TYPE         TYPE           43-019-31210         8207         10-20S-21E         FEDERAL GW           43-019-30882         8143         11-20S-21E         FEDERAL GW           43-019-30884         8144         11-20S-21E         FEDERAL GW           43-019-30881         8145         12-20S-21E         FEDERAL GW           43-019-30673         8147         13-20S-21E         FEDERAL GW           43-019-30883         8148         13-20S-21E         FEDERAL GW           43-019-30636         8154         15-20S-21E         FEDERAL GW           43-019-30637         8155         15-20S-21E         FEDERAL GW           43-019-30887         10140         15-20S-21E         FEDERAL GW           43-019-30896         8201         19-20S-22E         FEDERAL GW           43-019-30302         8201         19-20S-22E         FEDERAL GW

#### **OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on:

06/15/2001

2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on:

06/15/2001

3. The new company has been checked through the Department of Commerce, Division of Corporations Database on:

06/18/2001

	·;
4.	Is the new operator registered in the State of Utah:  YES  Business Number: 4825833-0143
5.	If NO, the operator was contacted contacted on:  N/A
6.	Federal and Indian Lease Wells: The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on:  05/24/2001
7.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on:  N/A
8.	Federal and Indian Communization Agreements ("CA"): The BLM or the BIA has approved the operator change for all wells listed involved in a CA on:  N/A
9.	Underground Injection Control ("UIC")  The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:  N/A
$\overline{\mathbf{D}}$	ATA ENTRY:
1.	Changes entered in the Oil and Gas Database on:  06/19/2001
2.	Changes have been entered on the Monthly Operator Change Spread Sheet on: 06/19/2001
3.	Bond information entered in RBDMS on: N/A
4.	Fee wells attached to bond in RBDMS on:  N/A
S	TATE BOND VERIFICATION:
1.	State well(s) covered by Bond No.:  N/A
F	EE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:
	(R649-3-1) The NEW operator of any fee well(s) listed has furnished a bond:  N/A
2.	The <b>FORMER</b> operator has requested a release of liability from their bond on:  N/A  The Division sent response by letter on:  N/A
_	(DCAO 2.10) The EODINED and the Committee has been contacted and informed by a letter from the Division
3.	(R649-2-10) The <b>FORMER</b> operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:  N/A
F	LMING:
	All attachments to this form have been MICROFILMED on:
F	LING:
	ORIGINALS/COPIES of all attachments pertaining to each individual well have been filled in each well file on:
C	DMMENTS:
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FO	IM MI	rpkov	/1:1)
OME	I No.	1004-0	94.35
1:xpires	Nove	mber .3	O, 200X

		Imperior	490 B 144 C 14			OMH No. 1994- Expires November 3	
f	DEPARTMENT OF THE BUREAU OF LAND MA	NACEMENT		•	5. Lease S	<u> </u>	·
ι		(13k).			J. Clast 3	TILLE	2140A
SUND	RY NOTICES AND REI	PORIS UN	TE THE	0	6. If India	n, Allottee or Trib	
Do not use the second of the s	this form for proposals well. Use Form 3160-3 (A	PD) for sudfi	properties)	FFICE		•	
·			<u> </u>		7 If Unit o	or CA/Agreement	, Name and/or No.
SUBMIT IN T	RIPLICATE - Other ins	tructions of	g rayerse sid	9 1:16		or Chingieeme	
1. Type of Well		1	PTOF THE II	NTERIOR	8. Well N	ame and No.	· · · · · · · · · · · · · · · · · · ·
Oil Well Gas Well	U Other		BAU OF LA	ND MGMT	See	attache	d list
2. Name of Operator	.t.c N2415				9. API W		
ABS Energy L	130111		e No. (include area		See	attache	ed list
P O BOX 736, F			<u>70-675-5</u>	212	- ID. PICIO A	eater C	isco
4. Location of Well (Footage, Se	ec., T., R., M., or Survey Descrip	tion)				or Parish, State	
	ached list	1 1 1 1 1 2			Gran	d Count	
12. CHECK A	APPROPRIATE BOX(ES)	TO INDICA	TENATURE (	OF NOTICE,	REPORT, O	R OTHER DA	TA
TYPE OF SUBMISSION		- 1	TYPE	OF ACTION			
	Acidize	Deeper	, " " 0	Production (S	art/Resume)	Water Shu	
Notice of Intent	Alter Casing	☐ Fractur		Reclamation		Well Integ	-
_ `	Casing Repair	New C	onstruction				HANGE OF
Subsequent Report	Change Plans	🔲 Plug ar	nd Abandon 🔲				OPERATOR
Final Abandonment Notice	Convert to Injection	🔲 Plug B	ack -				<u> </u>
following completion of the t	h the work will be performed or involved operations. If the open Final Abandonment Notices sh	provide the Dor	nd No. on file with	BLM/BIA. Ke	duiten sunsedue	m tepatta anat a	1.4 shall be filed o
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

oc udoam

Conditions Attached ECEIVED

JUN 3 0 2003

FED. LEASE #	API#	WELL NAME	SE	C QTR	TWP	RNG
UTU02140A	430193034800	FEDERAL 13-1	13	SWSW	208	21E
UTU02140A	430193043000	FEDERAL 14-1	. 14	WNW	<b>20</b> S	21E
UTU02140A	430193043600	FEDERAL 14-1A	14	WNWN	<b>20S</b>	21E
UTU02140A	430193048400	FEDERAL 10-1	10	NWSW	20\$	21E
UTU02140A	430193048500	FEDERAL 11-1	11	NWSW	<b>20S</b>	21E
UTU02140A	430193048700	FEDERAL 14-2	14	NENE	<b>20S</b>	21E
UTU02140A	430193058500	FEDERAL 15-1	15	NESE	20\$	21E
UTU02140A	430193062500	FEDERAL 22-1	22	SENE	<b>20S</b>	21E
UTU02140A	430193063600	FEDERAL 15-2	15	WWW	<b>20S</b>	21E
UTU02140A	430193063700	FEDERAL 15-3	1 p   15	NENE	208	21E
UTU02140A	430193067300	FEDERAL 13-2	13	SENW	<b>20S</b>	21E
UTU02140A	430193088100	FEDERAL 12-1	12	SWSW	20\$	21E
UTU02140A	430193088200	FEDERAL 11-2	11	SESE	<b>20S</b>	21E
UTU02140A	430193088300	FEDERAL 13-3	13	NWNE	208	21E
UTU02140A	430193088400	FEDERAL 11-3	11	SWSW	<b>20S</b>	21E
UTU02140A	430193088500	FEDERAL 13-4	13	NWSE	<b>20S</b>	21E
UTU02140A	430193088700	FEDERAL 15-4	15	SWSW	<b>20S</b>	21E
UTU02140A	430193121000	FEDERAL 10-2	10	NESW	20S	21E

RECEIVED JUN 3 () 2003 ABS Energy, LLC
All Wells on Lease
Sections 10 - 15, 22, T. 20 S., R. 21 E.
Lease UTU02140A
Grand County, Utah

#### **CONDITIONS OF ACCEPTANCE**

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that ABS Energy, LLC is considered to be the operator of the above wells effective January 1, 2003, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000034 (Principal – ABS Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43CFR 3106.7-2 continuing responsibility are met.

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL, GAS AND MI	NING	5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDRY	NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME:
Do not use this form for proposals to drill n	new wells, significantly deepen existing wells below cur interals. Use APPLICATION FOR PERMIT TO DRILL f	ment bottom-hole depth, reenter plugged wells, or to form for such proposals.	
1. TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER: see attached list
2. NAME OF OPERATOR:			9. API NUMBER:
	ergy (formerly Twin	Arrow Inc.)	10. FIELD AND POOL, OR WILDCAT:
3. ADDRESS OF OPERATOR: P.O. Box 948	Rangely, CO81648_	PHONE NUMBER: 970-675-52.	12
4. LOCATION OF WELL FOOTAGES AT SURFACE:	see attached list		county: Grand
QTR/QTR, SECTION, TOWNSHIP, RAM	IGE, MERIDIAN:		STATE: UTAH
11. CHECK APP	ROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL.
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATIO	N
12. DESCRIBE PROPOSED OR C	OMPLETED OPERATIONS. Clearly show all	pertinent details including dates, depths, volu	ımes, etc.
owner and oper Jelco Energy LLC.  Energy LLC.  New Operator/ P.O. Box 736 Rangely, CO Fax 970-675- Office 970-62	in the wells listed ator is ABS Energy relinquishes owners ABS Energy LLC.  81648 8558	LLC, P.O. Box 736, hip of all operatir	ist. The new Rangely, CO 81648
NAME (PLEASE PRINT)	Linda C. Gordon	TITLE Office	Mgr
SIGNATURE	nder Gerd	DATE	2/03
(This space for State use only)			

**RECEIVED** 

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### WELL NAMES, ENTITY #'S AND WELL ID

WELL   LEGAL DESCRIPTION   LEASE TYPE	*						
FEDERAL 1-10	WELL NAME	ENTITY#	API#		LEGAL DESCRIPTION	LEASE TYPE	STATUS
FEDERAL 10-2	FEDERAL 14-1A	08150	4301930436	GAS	T20S,R21E, SEC 14	FEDERAL	TA
FEDERAL 11-1	FEDERAL 1-10	08141	4301930484	GAS	T20S,R21E, SEC 10	FEDERAL	S
FEDERAL 11-2	FEDERAL 10-2	08207	4301931210	GAS	T20S,R21E, SEC 10	FEDERAL	TA
FEDERAL 11-3	FEDERAL 11-1	08142	4301930485	GAS	T20S,R21E, SEC 11	FEDERAL	
FEDERAL 12-1 08145 4301930881 GAS T20S,R21E, SEC 12 FEDERAL TA FEDERAL 13-1 08146 4301930848 GAS T20S,R21E, SEC 13 FEDERAL P FEDERAL 13-2 08147 4301930637 GAS T20S,R21E, SEC 13 FEDERAL P FEDERAL 13-3 08148 4301930885 GAS T20S,R21E, SEC 13 FEDERAL TA FEDERAL 13-3 08148 4301930885 GAS T20S,R21E, SEC 13 FEDERAL TA FEDERAL 14-1 08169 4301930885 GAS T20S,R21E, SEC 13 FEDERAL TA FEDERAL 14-1 08169 4301930430 GAS T20S,R21E, SEC 14 FEDERAL P FEDERAL 14-2 08151 4301930487 GAS T20S,R21E, SEC 14 FEDERAL P FEDERAL 14-3 08152 4301930487 GAS T20S,R21E, SEC 14 FEDERAL P FEDERAL 14-4 08153 4301930878 GAS T20S,R21E, SEC 14 FEDERAL P FEDERAL 15-1 11391 4301930636 GAS T20S,R21E, SEC 14 FEDERAL S FEDERAL 15-2 08154 4301930636 GAS T20S,R21E, SEC 15 FEDERAL S FEDERAL 15-2 08154 4301930637 GAS T20S,R21E, SEC 15 FEDERAL S FEDERAL 15-3 08155 4301930637 GAS T20S,R21E, SEC 15 FEDERAL P FEDERAL 18-1 08200 430193087 GAS T20S,R21E, SEC 15 FEDERAL S FEDERAL 18-1 08200 430193087 GAS T20S,R21E, SEC 15 FEDERAL S FEDERAL 18-1 08200 4301930876 GAS T20S,R21E, SEC 15 FEDERAL P FEDERAL 19-3 08201 4301930896 GAS T20S,R21E, SEC 15 FEDERAL TA FEDERAL 19-3 08201 4301930896 GAS T20S,R21E, SEC 19 FEDERAL TA FEDERAL 22-1 08156 4301930026 GAS T20S,R22E, SEC 19 FEDERAL TA FEDERAL 22-1 08156 43019300626 GAS T20S,R22E, SEC 19 FEDERAL TA FEDERAL 22-2 08140 43019300636 GAS T20S,R21E, SEC 22 FEDERAL P FEDERAL 23-3 08157 43019300636 GAS T20S,R21E, SEC 23 FEDERAL P FEDERAL 23-3 08157 43019300636 GAS T20S,R21E, SEC 23 FEDERAL P FEDERAL 24-2 08159 43019300530 GAS T20S,R21E, SEC 23 FEDERAL P FEDERAL 24-3 11394 43019300530 GAS T20S,R21E, SEC 23 FEDERAL P FEDERAL 25-3 11394 43019300530 GAS T20S,R21E, SEC 24 FEDERAL P FEDERAL 25-3 11394 43019300530 GAS T20S,R21E, SEC 24 FEDERAL P FEDERAL 25-3 08171 4301930559 OIL T20S,R21E, SEC 24 FEDERAL S FEDERAL S FEDERAL 25-3 08171 4301930559 OIL T20S,R21E, SEC 24 FEDERAL P FEDERAL 25-4 11394 4301930359 OIL T20S,R21E, SEC 25 FEDERAL S	FEDERAL 11-2	08143	4301930882	GAS	T20S,R21E, SEC 11	FEDERAL	S
FEDERAL 13-1	FEDERAL 11-3	08144	4301930884	GAS	T20S,R21E, SEC 11	FEDERAL	Р
FEDERAL 13-2	FEDERAL 12-1	08145	4301930881	GAS	T20S,R21E, SEC 12	FEDERAL	TA
FEDERAL 13-3 08148 4301930883 GAS T20S,R21E, SEC 13 FEDERAL TA FEDERAL 13-4 08149 4301930885 GAS T20S,R21E, SEC 13 FEDERAL TA FEDERAL 14-1 08169 4301930430 GAS T20S,R21E, SEC 14 FEDERAL P FEDERAL 14-2 08151 4301930487 GAS T20S,R21E, SEC 14 FEDERAL P FEDERAL 14-2 08151 4301930487 GAS T20S,R21E, SEC 14 FEDERAL P FEDERAL 14-3 08152 4301930488 GAS T20S,R21E, SEC 14 FEDERAL P FEDERAL 14-3 08152 4301930878 GAS T20S,R21E, SEC 14 FEDERAL P FEDERAL 15-1 11391 4301930585 GAS T20S,R21E, SEC 15 FEDERAL S FEDERAL 15-2 08154 4301930636 GAS T20S,R21E, SEC 15 FEDERAL S FEDERAL 15-3 08155 4301930637 GAS T20S,R21E, SEC 15 FEDERAL S FEDERAL 15-3 08155 4301930637 GAS T20S,R21E, SEC 15 FEDERAL P FEDERAL 15-4 10140 4301930887 GAS T20S,R21E, SEC 15 FEDERAL P FEDERAL 18-1 08200 4301930887 GAS T20S,R21E, SEC 15 FEDERAL P FEDERAL 18-1 08201 4301930867 GAS T20S,R22E, SEC 18 FEDERAL S FEDERAL 19-1A 08201 4301930302 GAS T20S,R22E, SEC 18 FEDERAL TA FEDERAL 19-3 08201 4301930302 GAS T20S,R22E, SEC 19 FEDERAL TA FEDERAL 22-1 08156 4301930625 GAS T20S,R22E, SEC 19 FEDERAL TA FEDERAL 23-1 08156 4301930656 GAS T20S,R21E, SEC 23 FEDERAL P FEDERAL 23-2 08140 4301930666 GAS T20S,R21E, SEC 23 FEDERAL P FEDERAL 23-3 08157 4301930568 GAS T20S,R21E, SEC 23 FEDERAL P FEDERAL 24-2 08159 4301930569 GAS T20S,R21E, SEC 23 FEDERAL P FEDERAL 24-2 08159 430193059 GAS T20S,R21E, SEC 24 FEDERAL P FEDERAL 24-2 08159 430193059 GAS T20S,R21E, SEC 24 FEDERAL P FEDERAL 25-1 11394 430193059 OIL T20S,R21E, SEC 24 FEDERAL P FEDERAL 25-3 08171 430193059 OIL T20S,R21E, SEC 25 FEDERAL P FEDERAL 25-3 08171 430193059 OIL T20S,R21E, SEC 25 FEDERAL S FEDERAL 25-3 08171 430193059 OIL T20S,R21E, SEC 25 FEDERAL S FEDERAL 25-3 08171 4301930743 GAS T20S,R21E, SEC 25 FEDERAL S FEDERAL 25-3 08171 4301930743 GAS T20S,R21E, SEC 25 FEDERAL S FEDERAL 25-4 08181 4301930740 GAS T20S,R21E, SEC 25 FEDERAL S FEDERAL 25-4 08181 4301930740 GAS T20S,R21E, SEC 25 FEDERAL S FEDERAL 25-4 08181 4301930740 GAS T20S,R21E, SEC 31 FEDERAL S FEDERAL 5-4 08181 4301930376 OIL T20S,R21E, SEC 31 FEDERAL S F	FEDERAL 13-1	08146	4301930348	GAS	T20S,R21E, SEC 13	FEDERAL	TA
FEDERAL 13-4 08149 4301930885 GAS T20S,R21E, SEC 13 FEDERAL TA FEDERAL 14-1 08169 4301930430 GAS T20S,R21E, SEC 14 FEDERAL P FEDERAL 14-2 08151 4301930487 GAS T20S,R21E, SEC 14 FEDERAL P FEDERAL 14-3 08152 4301930486 GAS T20S,R21E, SEC 14 FEDERAL P FEDERAL 14-4 08153 4301930878 GAS T20S,R21E, SEC 14 FEDERAL S FEDERAL 15-1 11391 4301930585 GAS T20S,R21E, SEC 15 FEDERAL S FEDERAL 15-2 08154 4301930637 GAS T20S,R21E, SEC 15 FEDERAL S FEDERAL 15-3 08155 4301930637 GAS T20S,R21E, SEC 15 FEDERAL S FEDERAL 15-4 10140 4301930837 GAS T20S,R21E, SEC 15 FEDERAL P FEDERAL 15-4 10140 4301930887 GAS T20S,R21E, SEC 15 FEDERAL P FEDERAL 19-1 08200 4301930875 GAS T20S,R21E, SEC 15 FEDERAL S FEDERAL 19-1 08201 4301930896 GAS T20S,R22E, SEC 19 FEDERAL TA FEDERAL 19-3 08201 4301930896 GAS T20S,R22E, SEC 19 FEDERAL TA FEDERAL 22-1 08156 4301930302 GAS T20S,R22E, SEC 19 FEDERAL TA FEDERAL 23-2 08140 4301930556 GAS T20S,R21E, SEC 22 FEDERAL P FEDERAL 23-2 08140 4301930566 GAS T20S,R21E, SEC 23 FEDERAL P FEDERAL 23-3 08157 4301930566 GAS T20S,R21E, SEC 23 FEDERAL P FEDERAL 23-3 08157 4301930566 GAS T20S,R21E, SEC 23 FEDERAL P FEDERAL 24-2 08159 4301930560 GAS T20S,R21E, SEC 23 FEDERAL P FEDERAL 24-2 08159 4301930530 GAS T20S,R21E, SEC 23 FEDERAL P FEDERAL 24-3 08158 4301930760 GAS T20S,R21E, SEC 23 FEDERAL P FEDERAL 24-3 08158 4301930590 GAS T20S,R21E, SEC 24 FEDERAL P FEDERAL 25-1 11394 4301930590 GAS T20S,R21E, SEC 24 FEDERAL P FEDERAL 25-2 11392 4301930590 GAS T20S,R21E, SEC 25 FEDERAL P FEDERAL 25-2 11392 4301930590 GAS T20S,R21E, SEC 25 FEDERAL P FEDERAL 25-2 11392 4301930367 GAS T20S,R21E, SEC 25 FEDERAL P FEDERAL 25-1 08206 4301930393 OIL T20S,R21E, SEC 25 FEDERAL S FEDERAL S FEDERAL 31-1A 08204 4301930390 GAS T20S,R21E, SEC 25 FEDERAL S FEDERAL 31-1A 08204 4301930390 OIL T20S,R21E, SEC 35 FEDERAL P FEDERAL 31-1A 08204 4301930391 OIL T20S,R21E, SEC 35 FEDERAL P FEDERAL 31-1A 08204 4301930393 OIL T20S,R21E, SEC 35 FEDERAL P FEDERAL 31-1A 08204 4301930391 OIL T20S,R21E, SEC 35 FEDERAL P FEDERAL 675-19 11666 43019313197 OIL T20S,R	FEDERAL 13-2	08147	4301930673	GAS	T20S,R21E, SEC 13	FEDERAL	P
FEDERAL 14-1	FEDERAL 13-3	08148	4301930883	GAS	T20S,R21E, SEC 13	FEDERAL	TA
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FEDERAL 14-4 08153 4301930878 GAS T20S,R21E, SEC 14 FEDERAL TA FEDERAL 15-1 11391 4301930585 GAS T20S,R21E, SEC 15 FEDERAL TA FEDERAL 15-2 08154 4301930636 GAS T20S,R21E, SEC 15 FEDERAL S FEDERAL 15-3 08155 4301930637 GAS T20S,R21E, SEC 15 FEDERAL P FEDERAL 15-4 10140 4301930887 GAS T20S,R21E, SEC 15 FEDERAL TA FEDERAL 18-1 08200 4301930875 GAS T20S,R22E, SEC 18 FEDERAL S FEDERAL 19-1A 08201 4301930896 GAS T20S,R22E, SEC 19 FEDERAL TA FEDERAL 19-1A 08201 4301930302 GAS T20S,R22E, SEC 19 FEDERAL TA FEDERAL 19-3 08201 4301930625 GAS T20S,R22E, SEC 19 FEDERAL TA FEDERAL 22-1 08156 4301930625 GAS T20S,R21E, SEC 22 FEDERAL P FEDERAL 23-2 08140 43019303656 GAS T20S,R21E, SEC 23 FEDERAL P FEDERAL 23-3 08157 4301930586 GAS T20S,R21E, SEC 23 FEDERAL P FEDERAL 23-3 08157 4301930586 GAS T20S,R21E, SEC 23 FEDERAL P FEDERAL 24-2 08159 4301930560 GAS T20S,R21E, SEC 23 FEDERAL P FEDERAL 24-2 08159 4301930530 GAS T20S,R21E, SEC 24 FEDERAL P FEDERAL 24-3 11395 4301930530 GAS T20S,R21E, SEC 24 FEDERAL P FEDERAL 24-3 11395 4301930530 GAS T20S,R21E, SEC 24 FEDERAL P FEDERAL 25-2 11394 4301930530 GAS T20S,R21E, SEC 24 FEDERAL P FEDERAL 25-2 11394 4301930550 GAS T20S,R21E, SEC 24 FEDERAL P FEDERAL 25-2 11394 4301930557 GAS T20S,R21E, SEC 25 FEDERAL S FEDERAL 25-3 08171 4301930575 GAS T20S,R21E, SEC 25 FEDERAL S FEDERAL 25-3 08171 4301930575 GAS T20S,R21E, SEC 25 FEDERAL S FEDERAL 25-3 08171 4301930357 GAS T20S,R21E, SEC 25 FEDERAL S FEDERAL 25-3 08171 4301930357 GAS T20S,R21E, SEC 25 FEDERAL S FEDERAL 25-3 08161 4301930347 GAS T20S,R21E, SEC 25 FEDERAL S FEDERAL 25-3 08164 4301930393 OIL T20S,R21E, SEC 3 FEDERAL S FEDERAL S FEDERAL 31-1A 08204 4301930393 OIL T20S,R21E, SEC 3 FEDERAL S FEDERAL 675-19 11666 4301931903 OIL T20S,R21E, SEC 10 FEDERAL S	FEDERAL 14-2	08151	4301930487	GAS	T20S,R21E, SEC 14	FEDERAL	Р
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FEDERAL 19-3 08201 4301930302 GAS T20S,R22E, SEC 19 FEDERAL TA FEDERAL 22-1 08156 4301930625 GAS T20S,R21E, SEC 22 FEDERAL P FEDERAL 23-1 11393 4301930555 GAS T20S,R21E, SEC 23 FEDERAL P FEDERAL 23-2 08140 4301930586 GAS T20S,R21E, SEC 23 FEDERAL S FEDERAL 23-3 08157 4301930586 GAS T20S,R21E, SEC 23 FEDERAL P FEDERAL 23-4 08158 4301930780 GAS T20S,R21E, SEC 23 FEDERAL P FEDERAL 24-2 08159 4301930530 GAS T20S,R21E, SEC 24 FEDERAL P FEDERAL 24-3 11395 4301930530 GAS T20S,R21E, SEC 24 FEDERAL P FEDERAL 24-4 08208 4301930930 GAS T20S,R21E, SEC 24 FEDERAL P FEDERAL 25-1 11394 4301930359 OIL T20S,R21E, SEC 25 FEDERAL S FEDERAL 25-2 11392 4301930587 OIL T20S,R21E, SEC 25 FEDERAL S FEDERAL 25-3 08171 4301930575 GAS T20S,R21E, SEC 25 FEDERAL S FEDERAL 25-4 08181 4301930743 GAS T20S,R21E, SEC 25 FEDERAL S FEDERAL 30-1 08203 4301930429 GAS T20S,R21E, SEC 25 FEDERAL S FEDERAL 30-1 08203 4301930429 GAS T20S,R21E, SEC 25 FEDERAL S FEDERAL 31-1A 08204 4301930347 c GAS T20S,R21E, SEC 25 FEDERAL S FEDERAL 31-1A 08204 4301930347 c GAS T20S,R21E, SEC 30 FEDERAL S FEDERAL 31-1A 08204 4301930347 c GAS T20S,R22E, SEC 30 FEDERAL P STATE 32-1 08206 4301930347 c GAS T20S,R22E, SEC 31 FEDERAL P CC##" 11666 4301930392 OIL T20S,R21E, SEC 3 FEDERAL P CC##" 11666 4301930393 OIL T20S,R21E, SEC 3 FEDERAL S FEDERAL S FEDERAL S 11666 4301930393 OIL T20S,R21E, SEC 3 FEDERAL S FEDERAL FEDERAL S FEDERAL S FEDERAL FEDERAL FEDERAL FEDERAL S FEDERAL FEDE	FEDERAL 19-1A	08201	4301930896	GAS	•	FEDERAL	TA
FEDERAL 22-1 08156 4301930625 GAS T20S,R21E, SEC 22 FEDERAL P FEDERAL 23-1 11393 4301930355 GAS T20S,R21E, SEC 23 FEDERAL P FEDERAL 23-2 08140 4301930586 GAS T20S,R21E, SEC 23 FEDERAL S FEDERAL 23-3 08157 4301930588 GAS T20S,R21E, SEC 23 FEDERAL P FEDERAL 23-4 08158 4301930760 GAS T20S,R21E, SEC 23 FEDERAL P FEDERAL 24-2 08159 4301930530 GAS T20S,R21E, SEC 24 FEDERAL P FEDERAL 24-3 11395 4301930432 GAS T20S,R21E, SEC 24 FEDERAL P FEDERAL 24-4 08208 4301930900 GAS T20S,R21E, SEC 24 FEDERAL P FEDERAL 25-1 11394 430193059 OIL T20S,R21E, SEC 25 FEDERAL S FEDERAL 25-2 11392 4301930587 OIL T20S,R21E, SEC 25 FEDERAL S FEDERAL 25-3 08171 4301930575 GAS T20S,R21E, SEC 25 FEDERAL S FEDERAL 25-4 08181 4301930743 GAS T20S,R21E, SEC 25 FEDERAL S FEDERAL 30-1 08203 4301930429 GAS T20S,R21E, SEC 25 FEDERAL S FEDERAL 31-1A 08204 4301930347 GAS T20S,R22E, SEC 30 FEDERAL S FEDERAL 31-1A 08204 4301930347 GAS T20S,R22E, SEC 31 FEDERAL P STATE 32-1 08206 4301930347 GAS T20S,R22E, SEC 32 STATE P CC##** 11666 4301930392 OIL T20S,R21E, SEC 3 FEDERAL P CC##** 11666 4301930393 OIL T20S,R21E, SEC 3 FEDERAL S CC#5 02490 4301930393 OIL T20S,R21E, SEC 3 FEDERAL S FEDERAL 675-1* 11666 4301931197 OIL T20S,R21E, SEC 3 FEDERAL S FEDERAL 675-1* 11666 4301931034 OIL T20S,R21E, SEC 3 FEDERAL S FEDERAL 675-1* 11666 4301931197 OIL T20S,R21E, SEC 3 FEDERAL S FEDERAL 675-1* 11666 4301931197 OIL T20S,R21E, SEC 10 FEDERAL S FEDERAL 675-1* 11666 4301931197 OIL T20S,R21E, SEC 10 FEDERAL S FEDERAL 675-1* 11666 4301931197 OIL T20S,R21E, SEC 10 FEDERAL S FEDERAL 675-1* 11666 4301931197 OIL T20S,R21E, SEC 10 FEDERAL P FEDERAL 675-5 11666 4301931199 OIL T20S,R21E, SEC 10 FEDERAL P FEDERAL 675-5 11666 4301931199 OIL T20S,R21E, SEC 10 FEDERAL P FEDERAL 675-5 11666 4301931199 OIL T20S,R21E, SEC 10 FEDERAL P	FEDERAL 19-3	08201	4301930302		*	FEDERAL	TA
FEDERAL 23-2 08140 4301930586 GAS T20S,R21E, SEC 23 FEDERAL P FEDERAL 23-3 08157 4301930588 GAS T20S,R21E, SEC 23 FEDERAL P FEDERAL 23-4 08158 4301930780 GAS T20S,R21E, SEC 23 FEDERAL P FEDERAL 24-2 08159 4301930530 GAS T20S,R21E, SEC 24 FEDERAL P FEDERAL 24-3 11395 4301930432 GAS T20S,R21E, SEC 24 FEDERAL P FEDERAL 24-4 08208 4301930900 GAS T20S,R21E, SEC 24 FEDERAL TA FEDERAL 25-1 11394 4301930359 OIL T20S,R21E, SEC 25 FEDERAL S FEDERAL 25-2 11392 4301930587 OIL T20S,R21E, SEC 25 FEDERAL S FEDERAL 25-3 08171 4301930587 OIL T20S,R21E, SEC 25 FEDERAL S FEDERAL 25-4 08181 4301930743 GAS T20S,R21E, SEC 25 FEDERAL S FEDERAL 30-1 08203 4301930429 GAS T20S,R21E, SEC 25 FEDERAL P FEDERAL 31-1A 08204 4301930308 GAS T20S,R22E, SEC 30 FEDERAL S FEDERAL 31-1A 08204 4301930347 c GAS T20S,R22E, SEC 31 FEDERAL P STATE 32-1 08206 4301930347 c GAS T20S,R22E, SEC 32 STATE P C6#1-** 11666 4301930392 OIL T20S,R21E, SEC 3 FEDERAL P CC#4 02515 4301930392 OIL T20S,R21E, SEC 11 FEDERAL S CC#6 09820 4301931197 OIL T20S,R21E, SEC 3 FEDERAL S FEDERAL 675-1* 11666 4301931094 OIL T20S,R21E, SEC 3 FEDERAL S FEDERAL 675-3 00303 4301931187 OIL T20S,R21E, SEC 10 FEDERAL P FEDERAL 675-4 11666 4301931199 OIL T20S,R21E, SEC 10 FEDERAL P FEDERAL 675-5 11666 4301931199 OIL T20S,R21E, SEC 10 FEDERAL P	FEDERAL 22-1	08156	4301930625		T20S,R21E, SEC 22	FEDERAL	Р
FEDERAL 23-3 08157 4301930588 GAS T20S,R21E, SEC 23 FEDERAL P FEDERAL 23-4 08158 4301930760 GAS T20S,R21E, SEC 23 FEDERAL P FEDERAL 24-2 08159 4301930530 GAS T20S,R21E, SEC 24 FEDERAL P FEDERAL 24-3 11395 4301930432 GAS T20S,R21E, SEC 24 FEDERAL P FEDERAL 24-4 08208 4301930900 GAS T20S,R21E, SEC 24 FEDERAL TA FEDERAL 25-1 11394 4301930587 OIL T20S,R21E, SEC 25 FEDERAL S FEDERAL 25-2 11392 4301930587 OIL T20S,R21E, SEC 25 FEDERAL S FEDERAL 25-3 08171 4301930575 GAS T20S,R21E, SEC 25 FEDERAL S FEDERAL 25-4 08181 4301930743 GAS T20S,R21E, SEC 25 FEDERAL S FEDERAL 30-1 08203 4301930429 GAS T20S,R21E, SEC 25 FEDERAL P FEDERAL 31-1A 08204 4301930308 GAS T20S,R22E, SEC 30 FEDERAL S FEDERAL 31-1A 08204 4301930308 GAS T20S,R22E, SEC 31 FEDERAL P STATE 32-1 08206 4301930347 c GAS T20S,R22E, SEC 32 STATE P C6 #1 1666 4301930392 OIL T20S,R21E, SEC 3 FEDERAL P CC #4 02515 4301930392 OIL T20S,R21E, SEC 3 FEDERAL S CC #6 09820 4301931197 OIL T20S,R21E, SEC 3 FEDERAL S FEDERAL 675-10 11666 4301931094 OIL T20S,R21E, SEC 3 FEDERAL S FEDERAL 675-3 00303 4301931197 OIL T20S,R21E, SEC 10 FEDERAL S FEDERAL 675-40 11666 4301931187 OIL T20S,R21E, SEC 10 FEDERAL P FEDERAL 675-50 11666 4301931199 OIL T20S,R21E, SEC 10 FEDERAL P	FEDERAL 23-1	11393	4301930355	GAS	T20S,R21E, SEC 23	FEDERAL	Р
FEDERAL 23-4         08158         4301930760         GAS         T20S,R21E, SEC 23         FEDERAL         P           FEDERAL 24-2         08159         4301930530         GAS         T20S,R21E, SEC 24         FEDERAL         P           FEDERAL 24-3         11395         4301930432         GAS         T20S,R21E, SEC 24         FEDERAL         P           FEDERAL 24-4         08208         4301930900         GAS         T20S,R21E, SEC 24         FEDERAL         TA           FEDERAL 25-1         11394         4301930359         OIL         T20S,R21E, SEC 25         FEDERAL         S           FEDERAL 25-2         11392         4301930575         GAS         T20S,R21E, SEC 25         FEDERAL         S           FEDERAL 25-3         08171         4301930743         GAS         T20S,R21E, SEC 25         FEDERAL         S           FEDERAL 25-4         08181         4301930743         GAS         T20S,R21E, SEC 25         FEDERAL         P           FEDERAL 30-1         08203         43019303429         GAS         T20S,R22E, SEC 30         FEDERAL         P           FEDERAL 31-1A         08204         4301930394         GAS         T20S,R22E, SEC 31         FEDERAL         P           STATE         <	FEDERAL 23-2	08140	43019 <b>30586</b>	GAS	T20S,R21E, SEC 23	FEDERAL	S
FEDERAL 24-2         08159         4301930530         GAS         T20S,R21E, SEC 24         FEDERAL         P           FEDERAL 24-3         11395         4301930432         GAS         T20S,R21E, SEC 24         FEDERAL         P           FEDERAL 24-4         08208         4301930900         GAS         T20S,R21E, SEC 24         FEDERAL         TA           FEDERAL 25-1         11394         4301930587         OIL         T20S,R21E, SEC 25         FEDERAL         S           FEDERAL 25-2         11392         4301930587         OIL         T20S,R21E, SEC 25         FEDERAL         S           FEDERAL 25-3         08171         4301930575         GAS         T20S,R21E, SEC 25         FEDERAL         S           FEDERAL 25-4         08181         4301930743         GAS         T20S,R21E, SEC 25         FEDERAL         P           FEDERAL 30-1         08203         4301930429         GAS         T20S,R22E, SEC 30         FEDERAL         P           FEDERAL 31-1A         08204         4301930308         GAS         T20S,R22E, SEC 31         FEDERAL         P           STATE         P         11666         4301930393         OIL         T20S,R21E, SEC 3         FEDERAL         P           CC #1	FEDERAL 23-3	08157	43019 <b>30588</b>	GAS	T20S,R21E, SEC 23	FEDERAL	Р
FEDERAL 24-3 11395 4301930432 GAS T20S,R21E, SEC 24 FEDERAL P FEDERAL 24-4 08208 4301930900 GAS T20S,R21E, SEC 24 FEDERAL TA FEDERAL 25-1 11394 4301930359 OIL T20S,R21E, SEC 25 FEDERAL S FEDERAL 25-2 11392 4301930587 OIL T20S,R21E, SEC 25 FEDERAL S FEDERAL 25-3 08171 4301930575 GAS T20S,R21E, SEC 25 FEDERAL S FEDERAL 25-4 08181 4301930743 GAS T20S,R21E, SEC 25 FEDERAL P FEDERAL 30-1 08203 4301930429 GAS T20S,R21E, SEC 25 FEDERAL S FEDERAL 31-1A 08204 4301930308 GAS T20S,R22E, SEC 30 FEDERAL P STATE 32-1 08206 4301930308 GAS T20S,R22E, SEC 31 FEDERAL P STATE 32-1 08206 4301930347 c GAS T20S,R22E, SEC 32 STATE P CC #1 02515 4301930392 OIL T20S,R21E, SEC 3 FEDERAL P CC #4 02515 4301930392 OIL T20S,R21E, SEC 11 FEDERAL S CC #5 02490 4301930393 OIL T20S,R21E, SEC 11 FEDERAL S CC #8 09820 4301931197 OIL T20S,R21E, SEC 3 FEDERAL S CC #10 11666 4301931203 OIL T20S,R21E, SEC 3 FEDERAL S FEDERAL 675-1 11666 4301930376 OIL T20S,R21E, SEC 10 FEDERAL S FEDERAL 675-3 00303 4301931094 OIL T20S,R21E, SEC 10 FEDERAL S FEDERAL 675-4 11666 4301931187 OIL T20S,R21E, SEC 10 FEDERAL S FEDERAL 675-5 11666 4301931187 OIL T20S,R21E, SEC 10 FEDERAL P FEDERAL 675-5 11666 4301931199 OIL T20S,R21E, SEC 10 FEDERAL P FEDERAL 675-5 11666 4301931199 OIL T20S,R21E, SEC 10 FEDERAL P	FEDERAL 23-4	08158	43019 <b>30760</b>	GAS	T20S,R21E, SEC 23	FEDERAL	P
FEDERAL 24-3         11395         4301930432         GAS         T20S,R21E, SEC 24         FEDERAL         P           FEDERAL 24-4         08208         4301930900         GAS         T20S,R21E, SEC 24         FEDERAL         TA           FEDERAL 25-1         11394         4301930359         OIL         T20S,R21E, SEC 25         FEDERAL         S           FEDERAL 25-2         11392         4301930575         GAS         T20S,R21E, SEC 25         FEDERAL         S           FEDERAL 25-3         08171         4301930743         GAS         T20S,R21E, SEC 25         FEDERAL         S           FEDERAL 25-4         08181         4301930743         GAS         T20S,R21E, SEC 25         FEDERAL         P           FEDERAL 30-1         08203         4301930429         GAS         T20S,R22E, SEC 30         FEDERAL         P           FEDERAL 31-1A         08204         4301930308         GAS         T20S,R22E, SEC 31         FEDERAL         P           STATE 32-1         08206         4301930347 €         GAS         T20S,R21E, SEC 3         FEDERAL         P           CC #1-2         11666         4301930392         OIL         T20S,R21E, SEC 3         FEDERAL         S           CC #3         0249	FEDERAL 24-2	08159	4301930530	GAS	T20S,R21E, SEC 24	FEDERAL	P
FEDERAL 25-1 11394 4301930359 OIL T20S,R21E, SEC 25 FEDERAL S FEDERAL 25-2 11392 4301930587 OIL T20S,R21E, SEC 25 FEDERAL S FEDERAL 25-3 08171 4301930575 GAS T20S,R21E, SEC 25 FEDERAL S FEDERAL 25-4 08181 4301930743 GAS T20S,R21E, SEC 25 FEDERAL P FEDERAL 30-1 08203 4301930429 GAS T20S,R22E, SEC 30 FEDERAL S FEDERAL 31-1A 08204 4301930308 GAS T20S,R22E, SEC 31 FEDERAL P STATE 32-1 08206 4301930347 c GAS T20S,R22E, SEC 32 STATE P CC#1 11666 4301930298 OIL T20S,R21E, SEC 3 FEDERAL P CC#4 02515 4301930392 OIL T20S,R21E, SEC 11 FEDERAL S CC#5 02490 4301930393 OIL T20S,R21E, SEC 11 FEDERAL S CC#8 09820 4301931197 OIL T20S,R21E, SEC 3 FEDERAL S CC#10 11666 4301931203 OIL T20S,R21E, SEC 3 FEDERAL S FEDERAL-675-1 11666 4301931203 OIL T20S,R21E, SEC 3 FEDERAL S FEDERAL-675-3 00303 4301931094 OIL T20S,R21E, SEC 10 FEDERAL S FEDERAL 675-4 11666 4301931187 OIL T20S,R21E, SEC 10 FEDERAL S FEDERAL-675-5 11666 4301931199 OIL T20S,R21E, SEC 10 FEDERAL P FEDERAL-675-5 11666 4301931199 OIL T20S,R21E, SEC 10 FEDERAL S	FEDERAL 24-3	11395	4301930432	GAS		FEDERAL	P
FEDERAL 25-2         11392         4301930587         OIL         T20S,R21E, SEC 25         FEDERAL         S           FEDERAL 25-3         08171         4301930575         GAS         T20S,R21E, SEC 25         FEDERAL         S           FEDERAL 25-4         08181         4301930743         GAS         T20S,R21E, SEC 25         FEDERAL         P           FEDERAL 30-1         08203         4301930429         GAS         T20S,R22E, SEC 30         FEDERAL         S           FEDERAL 31-1A         08204         4301930308         GAS         T20S,R22E, SEC 31         FEDERAL         P           STATE 32-1         08206         4301930398         OIL         T20S,R22E, SEC 32         STATE         P           CC #1         11666         4301930398         OIL         T20S,R21E, SEC 3         FEDERAL         P           CC #4         02515         4301930392         OIL         T20S,R21E, SEC 11         FEDERAL         S           CC #5         02490         4301930393         OIL         T20S,R21E, SEC 11         FEDERAL         S           CC #10         11666         4301931197         OIL         T20S,R21E, SEC 3         FEDERAL         S           FEDERAL 675-1*         11666	FEDERAL 24-4	08208	4301 <b>93090</b> 0	GAS	T20S,R21E, SEC 24	FEDERAL	TA
FEDERAL 25-3 08171 4301930575 GAS T20S,R21E, SEC 25 FEDERAL S FEDERAL 25-4 08181 4301930743 GAS T20S,R21E, SEC 25 FEDERAL P FEDERAL 30-1 08203 4301930429 GAS T20S,R22E, SEC 30 FEDERAL S FEDERAL 31-1A 08204 4301930308 GAS T20S,R22E, SEC 31 FEDERAL P STATE 32-1 08206 4301930347 c GAS T20S,R22E, SEC 32 STATE P C6-#1 11666 4301930298 OIL T20S,R21E, SEC 3 FEDERAL P CC #4 02515 4301930392 OIL T20S,R21E, SEC 11 FEDERAL S CC #5 02490 4301930393 OIL T20S,R21E, SEC 11 FEDERAL S CC #8 09820 4301931197 OIL T20S,R21E, SEC 3 FEDERAL S CC #10 11666 4301931203 OIL T20S,R21E, SEC 3 FEDERAL S FEDERAL-675-1 11666 4301931203 OIL T20S,R21E, SEC 3 FEDERAL S FEDERAL-675-3 00303 4301931094 OIL T20S,R21E, SEC 10 FEDERAL S FEDERAL-675-4 11666 4301931187 OIL T20S,R21E, SEC 10 FEDERAL S FEDERAL-675-4 11666 4301931199 OIL T20S,R21E, SEC 10 FEDERAL S FEDERAL-675-5 11666 4301931199 OIL T20S,R21E, SEC 10 FEDERAL S	FEDERAL 25-1	11394	4301930359	OIL	T20S,R21E, SEC 25	FEDERAL	S
FEDERAL 25-4 08181 4301930743 GAS T20S,R21E, SEC 25 FEDERAL P FEDERAL 30-1 08203 4301930429 GAS T20S,R22E, SEC 30 FEDERAL S FEDERAL 31-1A 08204 4301930308 GAS T20S,R22E, SEC 31 FEDERAL P STATE 32-1 08206 4301930347 c GAS T20S,R22E, SEC 32 STATE P C6-#1-9 11666 4301930298 OIL T20S,R21E, SEC 3 FEDERAL P CC #4 02515 4301930392 OIL T20S,R21E, SEC 11 FEDERAL S CC #5 02490 4301930393 OIL T20S,R21E, SEC 11 FEDERAL TA CC #8 09820 4301931197 OIL T20S,R21E, SEC 3 FEDERAL S CC #10 11666 4301931203 OIL T20S,R21E, SEC 3 FEDERAL S FEDERAL-675-1 11666 4301930376 OIL T20S,R21E, SEC 10 FEDERAL S FEDERAL 675-3 00303 4301931094 OIL T20S,R21E, SEC 10 FEDERAL S FEDERAL 675-4 11666 4301931187 OIL T20S,R21E, SEC 10 FEDERAL S FEDERAL-675-5 11666 4301931199 OIL T20S,R21E, SEC 10 FEDERAL S	FEDERAL 25-2	11392	4301930587	OIL	T20S,R21E, SEC 25	FEDERAL	S
FEDERAL 30-1 08203 4301930429 GAS T20S,R22E, SEC 30 FEDERAL S FEDERAL 31-1A 08204 4301930308 GAS T20S,R22E, SEC 31 FEDERAL P STATE 32-1 08206 4301930347 c GAS T20S,R22E, SEC 32 STATE P C6*#1*** 11666 4301930298 OIL T20S,R21E, SEC 3 FEDERAL P CC #4 02515 4301930392 OIL T20S,R21E, SEC 11 FEDERAL S CC #5 02490 4301930393 OIL T20S,R21E, SEC 11 FEDERAL TA CC #8 09820 4301931197 OIL T20S,R21E, SEC 3 FEDERAL S CC #10. 11666 4301931203 OIL T20S,R21E, SEC 3 FEDERAL S FEDERAL 675-1* 11666 4301930376 OIL T20S,R21E, SEC 10 FEDERAL P FEDERAL 675-4 11666 4301931187 OIL T20S,R21E, SEC 10 FEDERAL S FEDERAL 675-5 11666 4301931187 OIL T20S,R21E, SEC 10 FEDERAL S FEDERAL 675-5 11666 4301931199 OIL T20S,R21E, SEC 10 FEDERAL P	FEDERAL 25-3	08171	4301930575	GAS	T20S,R21E, SEC 25	FEDERAL	S
FEDERAL 31-1A 08204 4301930308 GAS T20S,R22E, SEC 31 FEDERAL P STATE 32-1 08206 4301930347 c GAS T20S,R22E, SEC 32 STATE P C6 #1 11666 4301930298 OIL T20S,R21E, SEC 3 FEDERAL P CC #4 02515 4301930392 OIL T20S,R21E, SEC 11 FEDERAL S CC #5 02490 4301930393 OIL T20S,R21E, SEC 11 FEDERAL TA CC #8 09820 4301931197 OIL T20S,R21E, SEC 3 FEDERAL S CC #10 11666 4301931203 OIL T20S,R21E, SEC 3 FEDERAL S FEDERAL 675-19 11666 4301930376 OIL T20S,R21E, SEC 10 FEDERAL P FEDERAL 675-4 11666 4301931187 OIL T20S,R21E, SEC 10 FEDERAL S FEDERAL 675-59 11666 4301931199 OIL T20S,R21E, SEC 10 FEDERAL P FEDERAL 675-59 11666 4301931199 OIL T20S,R21E, SEC 10 FEDERAL S	FEDERAL 25-4	08181	4301930743	GAS	T20S,R21E, SEC 25	FEDERAL	Р
STATE 32-1 08206 4301930347 c GAS T20S,R22E, SEC 32 STATE P  C6#1- 11666 4301930298 OIL T20S,R21E, SEC 3 FEDERAL P  CC #4 02515 4301930392 OIL T20S,R21E, SEC 11 FEDERAL S  CC #5 02490 4301930393 OIL T20S,R21E, SEC 11 FEDERAL TA  CC #8 09820 4301931197 OIL T20S,R21E, SEC 3 FEDERAL S  CC #10 11666 4301931203 OIL T20S,R21E, SEC 3 FEDERAL S  FEDERAL 675-1 11666 4301930376 OIL T20S,R21E, SEC 10 FEDERAL P  FEDERAL 675-3 00303 4301931094 OIL T20S,R21E, SEC 10 FEDERAL S  FEDERAL 675-4 11666 4301931187 OIL T20S,R21E, SEC 10 FEDERAL P  FEDERAL 675-5 11666 4301931199 OIL T20S,R21E, SEC 10 FEDERAL S	FEDERAL 30-1	08203	4301930429	GAS	T20S,R22E, SEC 30	FEDERAL	S
CC#4	FEDERAL 31-1A	08204	4301930308	GAS	T20S,R22E, SEC 31	FEDERAL	Р
CC #4       02515       4301930392       OIL       T20S,R21E, SEC 11       FEDERAL       S         CC #5       02490       4301930393       OIL       T20S,R21E, SEC 11       FEDERAL       TA         CC #8       09820       4301931197       OIL       T20S,R21E, SEC 3       FEDERAL       S         CC #10.       11666       4301931203       OIL       T20S,R21E, SEC 3       FEDERAL       S         FEDERAL 675-1*       11666       4301930376       OIL       T20S,R21E, SEC 10       FEDERAL       P         FEDERAL 675-3       00303       4301931094       OIL       T20S,R21E, SEC 10       FEDERAL       S         FEDERAL 675-4.       11666       4301931187       OIL       T20S,R21E, SEC 10       FEDERAL       P         FEDERAL 675-5.       11666       4301931199       OIL       T20S,R21E, SEC 10       FEDERAL       S	STATE 32-1	08206	4301930347 c	GAS	T20S,R22E, SEC 32	STATE	Р
CC #5 02490 4301930393 OIL T20S,R21E, SEC 11 FEDERAL TA CC #8 09820 4301931197 OIL T20S,R21E, SEC 3 FEDERAL S CC #10 11666 4301931203 OIL T20S,R21E, SEC 3 FEDERAL S FEDERAL 675-1 11666 4301930376 OIL T20S,R21E, SEC 10 FEDERAL P FEDERAL 675-3 00303 4301931094 OIL T20S,R21E, SEC 10 FEDERAL S FEDERAL 675-4 11666 4301931187 OIL T20S,R21E, SEC 10 FEDERAL P FEDERAL 675-5 11666 4301931199 OIL T20S,R21E, SEC 10 FEDERAL S	C6:#1-**	11666	4301930298	OIL	T20S,R21E, SEC 3	FEDERAL	Р
CC #8       09820       4301931197       OIL       T20S,R21E, SEC 3       FEDERAL       S         CC #10.       11666       4301931203       OIL       T20S,R21E, SEC 3       FEDERAL       S         FEDERAL 675-1*       11666       4301930376       OIL       T20S,R21E, SEC 10       FEDERAL       P         FEDERAL 675-3       00303       4301931094       OIL       T20S,R21E, SEC 10       FEDERAL       S         FEDERAL 675-4       11666       4301931187       OIL       T20S,R21E, SEC 10       FEDERAL       P         FEDERAL 675-5       11666       4301931199       OIL       T20S,R21E, SEC 10       FEDERAL       S	CC #4	02515	4301930392	OIL	T20S,R21E, SEC 11	FEDERAL	S
CC #10.       11666       4301931203       OIL       T20S,R21E, SEC 3       FEDERAL       S         FEDERAL•675-1•       11666       4301930376       OIL       T20S,R21E, SEC 10       FEDERAL       P         FEDERAL 675-3       00303       4301931094       OIL       T20S,R21E, SEC 10       FEDERAL       S         FEDERAL 675-4•       11666       4301931187       OIL       T20S,R21E, SEC 10       FEDERAL       P         FEDERAL 675-5•       11666       4301931199       OIL       T20S,R21E, SEC 10       FEDERAL       S	CC #5	02490	4301930393	OIL	T20S,R21E, SEC 11	FEDERAL	TA
FEDERAL 675-1 11666 4301930376 OIL T20S,R21E, SEC 10 FEDERAL P FEDERAL 675-3 00303 4301931094 OIL T20S,R21E, SEC 10 FEDERAL S FEDERAL 675-4 11666 4301931187 OIL T20S,R21E, SEC 10 FEDERAL P FEDERAL 675-5 11666 4301931199 OIL T20S,R21E, SEC 10 FEDERAL S	CC #8	09820	4301931197	OIL	T20S,R21E, SEC 3	FEDERAL	S
FEDERAL 675-3 00303 4301931094 OIL T20S,R21E, SEC 10 FEDERAL S FEDERAL 675-4 11666 4301931187 OIL T20S,R21E, SEC 10 FEDERAL P FEDERAL 675-5 11666 4301931199 OIL T20S,R21E, SEC 10 FEDERAL S	CC #10.	11666	4301931203	OIL	T20S,R21E, SEC 3	FEDERAL	S
FEDERAL 675-3 00303 4301931094 OIL T20S,R21E, SEC 10 FEDERAL S FEDERAL 675-4 11666 4301931187 OIL T20S,R21E, SEC 10 FEDERAL P FEDERAL 675-5 11666 4301931199 OIL T20S,R21E, SEC 10 FEDERAL S	FEDERAL-675-19	11666			T20S,R21E, SEC 10	FEDERAL	Р
FEDERAL <b>675-4</b> 11666 4301931187 OIL T20S,R21E, SEC 10 FEDERAL P FEDERAL <b>675-5</b> 11666 4301931199 OIL T20S,R21E, SEC 10 FEDERAL S	FEDERAL 675-3	00303			T20S,R21E, SEC 10	FEDERAL	S
FEDERAL 675-5 11666 4301931199 OIL T20S,R21E, SEC 10 FEDERAL S			4301931187				
	FEDERAL 675-5	11666				FEDERAL	S
	FEDERAL 675-6	11666	4301931208	OIL	T20S,R21E, SEC 9	FEDERAL	

#### **OPERATOR CHANGE WORKSHEET**

ROUTING 1. GLH

2. CDW 3. FILE

Change of Operator (Well Sold)

4. Is the new operator registered in the State of Utah:

5. If NO, the operator was contacted contacted on:

Designation of Agent/Operator

#### X Operator Name Change

Merger

The operator of the well(s) listed t	elow has changed,	effectiv	e:			1/1/2003		
FROM: (Old Operator):				TO: ( New O	perator):		. ,	
N1825-Jelco Energy, Inc.				N2475-ABS E	nergy, LLC			
PO Box 948				PO Box				
Rangely, CO 81648				Rangel	y, CO 8164	8		
Phone: (970) 629-1116				Phone:	(970) 629-	1116		
	CA No.	<u> </u>		Unit:	,			
WELL(S)					•			
NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL
					NO	TYPE	TYPE	STATUS
FEDERAL 1-10	10	200S	210E	4301930484	8141	FEDERAL		S
EDERAL 10-2	10	2008	210E	4301931210	8207	FEDERAL		TA
FEDERAL 11-1	11			4301930485		FEDERAL		Р
EDERAL 11-2	11				8143	FEDERAL		S
FEDERAL 11-3	11				8144	FEDERAL		P
FEDERAL 12-1	12	200S	210E		8145	FEDERAL		Р
FEDERAL 13-1	13	200S	210E	4301930348	8146	FEDERAL		TA
FEDERAL 13-2	13			4301930673		FEDERAL		Р
FEDERAL 13-3	13			4301930883		FEDERAL		TA
FEDERAL 13-4	13			4301930885		FEDERAL		TA
FEDERAL 14-1	14			4301930430		FEDERAL		Р
FEDERAL 14-1A	14			4301930436		FEDERAL		TA
FEDERAL 14-2	14			4301930487		FEDERAL		Р
FEDERAL 15-1	15			<del></del>	11391	FEDERAL		TA
FEDERAL 15-2	15	2008	210E	4301930636	8154	FEDERAL	GW	S
FEDERAL 15-3	15				8155	FEDERAL		Р
FEDERAL 15-4	15	200S	210E	4301930887	10140	FEDERAL	GW	TA
FEDERAL 22-1	22			4301930625	8156	FEDERAL	GW	Р
		ļ						<u> </u>
		-						
OPERATOR CHANGES DOCUM		1	<u> </u>	1				
Enter date after each listed item is comp 1. (R649-8-10) Sundry or legal document		from th	e FOR	MER operator of	on:	7/8/2003	-	
2. (R649-8-10) Sundry or legal document	ation was received	from th	e NEW	operator on:	7/8/2003	<u> </u>		
3. The new company was checked on the						_		8/7/20

YES Business Number:

5333071-0161

6. (R649-9-2)Wa	aste Management Plan has been received on:	IN PLACE		·
	and Indian Lease Wells: The BLM and or the change for all wells listed on Federal or Indian lease		he merger,	name change,
8. Federal a	and Indian Units:	<del></del>	<del> </del>	
The BLM	or BIA has approved the successor of unit operator	for wells listed on:	n/a	
	and Indian Communization Agreements or BIA has approved the operator for all wells listed	•	n/a	
_	round Injection Control ("UIC") The inced/secondary recovery unit/project for the water of		C Form 5, T	ransfer of Authority to Inject,  n/a
DATA ENTR	RY:			·
1. Changes ente	ered in the Oil and Gas Database on:	8/7/2003		
2. Changes hav	ve been entered on the Monthly Operator Change	Spread Sheet on:	8/7/2003	•
3. Bond inform	nation entered in RBDMS on:	n/a		
4. Fee wells att	tached to bond in RBDMS on:	n/a		
	LL(S) BOND VERIFICATION:			
1. State well(s)	covered by Bond Number:	n/a		
FEDERAL V	VELL(S) BOND VERIFICATION:		****	
1. Federal well	(s) covered by Bond Number:	B000034		
INDIAN WE	LL(S) BOND VERIFICATION:			
1. Indian well(s	s) covered by Bond Number:	n/a		
FEE WELL(	S) BOND VERIFICATION:			
1. (R649-3-1) T	The NEW operator of any fee well(s) listed covered	by Bond Number	n/a	
	R operator has requested a release of liability from sent response by letter on:	their bond on:n/a	n/a	411
3. (R649-2-10)	EREST OWNER NOTIFICATION: The FORMER operator of the fee wells has been consibility to notify all interest owners of this change		a letter from	the Division
COMMENTS:				
			· · ·	

#### FORM 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL. GAS AND MINING

DIVISION OF OIL, GAS AND MINING  5. LEASE DESIGNATION AND SERIAL NUMBER:						
SUNDRY NOTICES AND REPORTS ON WELLS  6. IF INDIAN, ALLOTTEE OR TRIBE NAME:						
Do not use this form for proposals to drill ne	Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.					
1. TYPE OF WELL OIL WELL				8. WELL NAME 8	ind NUMBER:	
2. NAME OF OPERATOR:				9. API NUMBER:		
Elk Production, LLC	N26	<u>50</u>		40 5151 5 4115 5	0001 001444 0017	
3. ADDRESS OF OPERATOR: 770 S. Post Oak Lane #320 CITY	Houston STATE TX ZIP	77056	PHONE NUMBER: (713) 751-9500	10. FIELD AND P	POOL, OR WILDCAT:	
4. LOCATION OF WELL	renna entre. Erenen i pri serenenenen eren erene eren eren eren e	Tarrader arak erandah da ada da sa		45 ¥48×		
FOOTAGES AT SURFACE: See att	ached list			COUNTY:		
QTR/QTR, SECTION, TOWNSHIP, RANC	SE, MERIDIAN:			STATE:	UTAH	
11. CHECK APPR	OPRIATE BOXES TO INDICAT	E NATURE	OF NOTICE, REPO	RT, OR OTH	IER DATA	
TYPE OF SUBMISSION		T	YPE OF ACTION			
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERF	FORATE CURRENT FORMATION	
(Submit in Duplicate)	ALTER CASING	FRACTURE		=	ACK TO REPAIR WELL	
Approximate date work will start:	CASING REPAIR		TRUCTION		RARILY ABANDON	
	CHANGE TO PREVIOUS PLANS	OPERATOR		_	REPAIR R FLARE	
SUBSEQUENT REPORT	CHANGE TUBING	PLUG AND			DIŚPOSAL	
(Submit Original Form Only)	CHANGE WELL NAME CHANGE WELL STATUS	=	ON (START/RESUME)	_	SHUT-OFF	
Date of work completion:	CHANGE WELL STATUS  COMMINGLE PRODUCING FORMATIONS		ION OF WELL SITE	OTHER:		
	CONVERT WELL TYPE	=	ETE - DIFFERENT FORMATION	[_] OTHER		
42 PEOCRIPE PROPOSED OR CO						
	MPLETED OPERATIONS. Clearly show all p		cidding dates, depths, volum			
Change of operator from F	ABS Energy, LLC to Elk Producti	ion LLC.				
Old Operator: ABS Energ	y, LLC N 2475					
Old Operator. And Energ	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7					
, , , , , , , , , , , , , , , , , , ,	/ )					
By: And for	$\sim$					
Andy Saied Managing	Member					
PO Box 307						
Farmington, NM	87499					
New Operator: ELK PRO	DDUCTION, LLC					
NAME (PLEASE PRINT) Richard P	. Crist	TIT	Executive Vice F	President		
1 - 1	100			1-4		
SIGNATURE	and r. Clist	DA	TE	104'		
(This are a fee Change and a						

This space for State use only)

RECEIVED AUG 17 2004

#### ATTACHMENT TO SUNDRY NOTICE

## Transfer from ABS Energy, LLC to Elk Production, LLC Effective July 22, 2004

Well Name	<u>API #</u>	Location
State 32-1	43-019-30347	SE¼NW¼, Sec. 32, T 20 S, R 22 E
Federal 31-1A	43-019-30308	NE¼NW¼, Sec. 31, T 20 S, R 22 E
Federal 30-1	43-019-30429	SW1/4NW1/4, Sec. 30, T 20 S, R 22 E
Federal 25-1	43-019-30359	SW ¹ / ₄ NE ¹ / ₄ , Sec. 25, T 20 S, R 21 E
Federal 25-2	43-019-30587	SW ¹ / ₄ SW ¹ / ₄ , Sec. 25, T 20 S, R 21 E
Federal 25-3	43-019-30575	SE¼SE¼, Sec. 25, T 20 S, R 21 E
Federal 25-4	43-019-30743	NE¼NW¼, Sec. 25, T 20 S, R 21 E
Federal 24-4	43-019-30900	NW ¹ / ₄ NE ¹ / ₄ , Sec. 24, T 20 S, R 21 E
Federal 24-2	43-019-30530	NW ¹ / ₄ NW ¹ / ₄ , Sec. 24, T 20 S, R 21 E
Federal 24-3	43-019-30432	SW1/4SE1/4, Sec. 24, T 20 S, R 21 E
Federal 23-1	43-019-30355	SW ¹ / ₄ NE ¹ / ₄ , Sec. 23, T 20 S, R 21 E
Federal 23-3	43-019-30588	NE1/4SW1/4, Sec. 23, T 20 S, R 21 E
Federal 23-4	43-019-30760	NW ¹ / ₄ SE ¹ / ₄ , Sec. 23, T 20 S, R 21 E
Federal 23-2	43-019-30586	NW ¹ / ₄ NW ¹ / ₄ , Sec. 23, T 20 S, R 21 E
Federal 22-1	43-019-30625	SE1/4NE1/4, Sec. 22, T 20 S, R 21 E
Federal 19-3	43-019-30302	SW ¹ / ₄ SW ¹ / ₄ , Sec. 19, T 20 S, R 22 E
Federal 19-1A	43-019-30896	SW ¹ / ₄ NW ¹ / ₄ , Sec. 19, T 20 S, R 22 E
Federal 18-1	43-019-30875	NE¼SW¼, Sec. 18, T 20 S, R 22 E

Well Name	<u>API #</u>	<u>Location</u>
Federal 15-2	43-019-30636	NW¼NW¼, Sec. 15, T 20 S, R 21 E
Federal 15-1	43-019-30585	NE ¹ / ₄ SE ¹ / ₄ , Sec. 15, T 20 S, R 21 E
Federal 15-3	43-019-30637	NE1/4NE1/4, Sec. 15, T 20 S, R 21 E
Federal 15-4	43-019-30887	SW ¹ / ₄ SW ¹ / ₄ , Sec. 15, T 20 S, R 21 E
Federal 14-3	43-019-30488	NE¼SE¼, Sec. 14, T 20 S, R 21 E
Federal 14-1A	43-019-30436	NW¼NW¼, Sec. 14, T 20 S, R 12 E
Federal 14-2	43-019-30487	NE1/4NE1/4, Sec. 14, T 20 S, R 21 E
Federal 14-1	43-019-30430	NW1/4NW1/4, Sec. 14, T 20 S, R 21 E
Federal 14-4	43-019-30878	SW1/4SW1/4, Sec. 14, T 20 S, R 21 E
Federal 13-2	43-019-30673	SE¼NW¼, Sec. 13, T 20 S, R 21 E
Federal 13-4	43-019-30885	NW1/4SE1/4, Sec. 13, T 20 S, R 21 E
Federal 13-1	43-019-30348	SW1/4SW1/4, Sec. 13, T 20 S, R 21 E
Federal 13-3	43-019-30883	NW1/4NE1/4, Sec. 13, T 20 S, R 21 E
Federal 12-1	43-019-30881	SW ¹ / ₄ SW ¹ / ₄ , Sec. 12, T 20 S, R 21 E
Calf Canyon 4	43-019-30392	NW1/4NW1/4, Sec. 11, T 20 S, R 21 E
Federal 11-3	43-019-30884	SW1/4SW1/4, Sec. 11, T 20 S, R 21 E
Calf Canyon 5	43-019-30393	SE1/4NE1/4, Sec. 11, T 20 S, R 21 E
Federal 11-1	43-019-30485	NW1/4SW1/4, Sec. 11, T 20 S, R 21 E
Federal 11-2	43-019-30882	SE1/4SE1/4, Sec. 11, T 20 S, R 21 E
Federal 675 5	43-019-31199	NW1/4NW1/4, Sec. 10, T 20 S, R 21 E
Federal 1-10	43-019-30484	NW1/4SW1/4, Sec. 10, T 20 S, R 21 E

Well Name	API#	Location
Federal 675 4	43-019-31187	NE¼NW¼, Sec. 10, T 20 S, R 21 E
Fed 3-675	43-019-31094	SW¼NW¼, Sec. 10, T 20 S, R 21 E
Federal 675-1	43-019-30376	NE¼NW¼, Sec. 10, T 20 S, R 21 E
Federal 10-2	43-019-31210	NE'4SW'4, Sec. 10, T 20 S, R 21 E
Federal 675-6	43-019-31208	NE¼NE¼, Sec. 9, T 20 S, R 21 E
Calf Canyon 1	43-019-30298	SW¼SE¼, Sec. 3, T 20 S, R 21 E
Calf Canyon 8	43-019-31197	SE1/4SW1/4, Sec. 3, T 20 S, R 21 E
Calf Canyon Fed 10	43-019-31203	SE1/4SE1/4, Sec. 3, T 20 S, R 21 E
Calf Cyn 7	43-019-31168	SE1/4SW1/4, Sec. 3, T 20 S, R 21 E
Calf Canyon 11	43-019-31209	SW1/4SW1/4, Sec. 2, T 20 S, R 21 E

#### **OPERATOR CHANGE WORKSHEET**

ROUTING
1. GLH
2. CDW
3. FILE

#### X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:	7/22/2004
FROM: (Old Operator):	TO: ( New Operator):
N2475-ABS Energy, LLC	N2650-Elk Production, LLC
PO Box 307	770 S Post Oak Lane, Suite 320
Farmington, NM 87499	Houston, TX 77056
Phone: 1-(	Phone: 1-(713) 751-9500
CA No.	Unit:

WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL
					NO	TYPE	TYPE	STATUS
FED 3-675	10	200S	210E	4301931094	303	Fed	GW	S
FEDERAL 10-2	10	200S	210E	4301931210	8207	Fed	GW	TA
FEDERAL 11-2	11	200S	210E	4301930882	8143	Fed	GW -	S
FEDERAL 11-3	11	200S	210E	4301930884	8144	Fed	GW	P
FEDERAL 12-1	12	200S	210E	4301930881	8145	Fed	GW	P
FEDERAL 13-2	13	200S	210E	4301930673	8147	Fed	GW	P
FEDERAL 13-3	13	200S	210E	4301930883	8148	Fed	GW	TA
FEDERAL 13-4	13	200S	210E	4301930885	8149	Fed	GW	TA
FEDERAL 14-4	14	200S	210E	4301930878	8153	Fed	GW	S
FEDERAL 15-2	15	200S	210E	4301930636	8154	Fed	GW	P
FEDERAL 15-3	15	200S	210E	4301930637	8155	Fed	GW	S
FEDERAL 15-4	15	200S	210E	4301930887	10140	Fed	GW	TA
FEDERAL 22-1	22	200S	210E	4301930625	8156	Fed	GW	P
FEDERAL 23-4	23	200S	210E	4301930760	8158	Fed	GW	P
FEDERAL 24-4	24	200S	210E	4301930900	8208	Fed	GW	TA
FEDERAL 25-4	25	200S	210E	4301930743	8181	Fed	GW	P
FEDERAL 18-1	18	200S	220E	4301930875	8200	Fed	GW	S
FEDERAL 19-1A	19	200S	220E	4301930896	8201	Fed	GW	TA

#### **OPERATOR CHANGES DOCUMENTATION**

Enter	data	after	aach	lietad	itam is	comple	tod
rnter	aate	anter	eacn	ustea	item is	comble	tea

(R649-8-10) Sundry or legal documentation was received from the FORMER operator on:
 (R649-8-10) Sundry or legal documentation was received from the NEW operator on:
 8/17/2004

3.	The new company was checked on the Department of C	Commerce	e, Division of Corpora	tions Database on:	7/27/2004
4.	Is the new operator registered in the State of Utah:	YES	Business Number:	5693065-0161	<del></del>
5.	If NO, the operator was contacted contacted on:			•	

6a. (R649-9-2)Waste Management Plan has been received on: to follow
6b. Inspections of LA PA state/fee well sites requested on: 8/31/2004

7. Federal and Indian Lease Wells or operator change for all wells listed on l				erger, name of BL	_
8. Federal and Indian Units: The BLM or BIA has approved the succ	cessor of unit operator for	r wells listed on:		n/a	
9. Federal and Indian Communiza The BLM or BIA has approved the ope	•	•		n/a	
10. Underground Injection Control Inject, for the enhanced/secondary recove	(				of Authority to n/a
DATA ENTRY:					
1. Changes entered in the Oil and Gas Data	base on:	8/31/2004			
2. Changes have been entered on the Month	aly Operator Change Sp	read Sheet on:	_	8/31/2004	
3. Bond information entered in RBDMS on:		8/31/2004			
4. Fee/State wells attached to bond in RBDM	MS on:	8/31/2004			,
5. Injection Projects to new operator in RBI	OMS on:	n/a			
6. Receipt of Acceptance of Drilling Proced	ures for APD/New on:		n/a		
FEDERAL WELL(S) BOND VERI	FICATION:				
1. Federal well(s) covered by Bond Number		B000963	•		
INDIAN WELL(S) BOND VERIFIC	CATION:				
1. Indian well(s) covered by Bond Number:		n/a	•		
FEE & STATE WELL(S) BOND V					
1. (R649-3-1) The NEW operator of any fee	e well(s) listed covered by	y Bond Number	-	B000969	
2. The <b>FORMER</b> operator has requested a re The Division sent response by letter on:	elease of liability from the	eir bond on:	TLA held		
LEASE INTEREST OWNER NOT	IFICATION:				
3. (R649-2-10) The <b>FORMER</b> operator of the of their responsibility to notify all interest			9/1/2004	er from the Divi	ision
COMMENTS:					
· · · · · · · · · · · · · · · · · · ·					

Form 3160-5 (April 2004)

#### UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM	APPROVED
OMBN	o. 1004-0137
Expires:	March 31, 200'

SUNDRY	NOTICES AND RE	PORTS ON W	ELLS	UTU-2140A	- utua	2140	A
Do not use th	is form for proposals and the second	to drill or to re	e-enter an	6. If Indian, Alle			
SUBMIT IN TR	PLICATE- Other inst	ructions on rev	erse side.	7. If Unit or CA	Agreement, N	ame and/	or No.
1. Type of Well Oil Well	Gas Well Other			9 Well Name of	-d No		<del> </del>
				8. Well Name at Multiple	na Iva		
2. Name of Operator Elk Producti	on, LLC	1		9. API Well No			
3a. Address 770 S. Post Oak Lane #320, Ho	uston, TX 77056	3b. Phone No. (incl (713)751-950	ude area code)	See attache 10. Field and Poo		ory Area	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)						
See attached				11. County or Pa	rish, State		
				Grand Cou	nty, Utah		
12. CHECK A	PROPRIATE BOX(ES) TO	INDICATE NAT	URE OF NOTICE, F	EPORT, OR OT	HER DATA	4	
TYPE OF SUBMISSION		ТТ	YPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production (St	art/Resume)	Water Shut-C		
	Alter Casing Casing Repair	Fracture Treat	Reclamation	<u> </u>	Well Integrity Other Chan		nerator
Subsequent Report	Change Plans	New Constructio Plug and Abando		bandon	JOURG CHAIN	5000	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal				
testing has been completed. Fit determined that the site is ready	ABS Energy, LLC to Elk Pro	filed only after all requ	irements, including reclan				
14. I hereby certify that the fore Name (Printed/Typed)	going is true and correct	1					
Richard P. Crist		Title	Executive Vice Presid	lent			
Signature Rucha	ed P. Cris	T Date	8/12/0	94			
·	THIS SPACE FOR	FEDERAL OR	STATE OFFICE	USE			
Approved by	ACCEPTED		Title Division of F	Resource S _{ate}	AUG	25	2004
Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant to	or equitable title to those rights		Office				
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudu	e 43 U.S.C. Section 1212, make it lent statements or representations	a crime for any person as to any matter within	knowingly and willfully in its jurisdiction.	to make to any dep		ncy of the	

(Instructions on page 2)

Conditions Attached

SEP 0 7 2004

#### ATTACHMENT TO SUNDRY NOTICE

#### Wells Located on UTU-02140A

Well Name	<u>API #</u>	<u>Location</u>
Federal 1-10	43-019-30484	NW ¹ / ₄ SW ¹ / ₄ , Sec. 10, T20S, R21E
Federal 10-2	43-019-31210	NE1/4SW1/4, Sec. 10, T20R, R21E
Federal 11-1	43-019-30485	NW ¹ / ₄ SW ¹ / ₄ , Sec. 11, T20S, R21E
Federal 11-2 ✓	43-019-30882	SE'4SE'4, Sec. 11, T20S, R21E
Federal 11-3	43-019-30884	SW1/4SW1/4, Sec. 11, T20S, R21E
Federal 12-1	43-019-30881	SW1/4SW1/4, Sec. 12, T20S, R21E
Federal 13-1√	43-019-30348	SW1/4SW1/4, Sec. 13, T20S, R21E
Federal 13-2 V	43-019-30673	SE1/4NW1/4, Sec. 13, T20S, R21E
Federal 13-3	43-019-30883	NW¼NE¼, Sec. 13, T20S, R21E
Federal 13-4	43-019-30885	NW1/4SE1/4, Sec. 13, T20S, R21E
Federal 14-1	43-019-30430	NW¼NW¼, Sec. 14, T20S, R21E
Federal 14-1A	43-019-30436	NW¼NW¼, Sec. 14, T20S, R21E
Federal 14-2	43-019-30487	NE ¹ / ₄ NE ¹ / ₄ , Sec. 14, T20S, R21E
Federal 15-1	43-019-30585	NE ¹ / ₄ SE ¹ / ₄ , Sec. 15, T20S, R21E
Federal 15-2	43-019-30636	NW ¹ / ₄ NW ¹ / ₄ , Sec. 15, T20S, R21E
Federal 15-3	43-019-30637	NE1/4NE1/4, Sec. 15, T20S, R21E
Federal 15-4	43-019-30887	SW1/4SW1/4, Sec. 15, T20S, R21E
Federal 22-1	43-019-30625	SE1/4NE1/4, Sec. 22, T20S, R21E

Elk Production, LLC All Wells on Lease Sections 10, 11, 12, 13, 14, 15 and 22, T20S, R21E Lease UTU02140A Grand County, Utah

#### **CONDITIONS OF ACCEPTANCE**

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject leases which would entitle the applicant to conduct operations thereon.

Be advised that Elk Production, LLC is considered to be the operator of all wells on lease UTU02140A effective July 22, 2004, and is responsible under the terms and conditions of the leases for the operations conducted on the leased lands.

Bond coverage for these well is provided by UTB000135 (Principal – Elk Production, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43CFR 3106.7-2 continuing responsibility are met.

#### Elk Production, LLC

770 South Post Oak Lane, Suite 320 Houston, Texas 77056

Telephone (713) 751-9500

Facsimile (713) 751-9501

October 5, 2004

Mr. John Baza Associate Director of Oil & Gas Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 Box 145801 Salt Lake City, Utah 84114-5801

Dear Mr. Baza:

Please find attached a "Sundry Notice" for work planned on the Federal #13-2 well located in the Cisco Dome field of Grand County, Utah. If you have any questions regarding the attached Sundry Notice, please feel free to contact me at my office at 720-895-1412 or on my cellular 303 868 9944.

Regards,

Tom Young

Vice President - Operations

RECEIVED

OCT 14 2004

Form 3160-5 (April 2004)		DEPARTM	NITED STATE MENT OF THE	E INTEI						OM B No.	PPROVED 1004-0137 Jarch 31, 2007	
			OF LAND MAN S AND RE					5. 1	Lease Seria UTU 02			
	Do not use the abandoned w	is form fo	or proposals	to drili	or to re-e	nter		6.			or Tribe Name	
SU	IBMIT IN TR	IPLICAT	E- Other inst	ruction	s on rever	se s	ide.	7.	If Unit or	CA/Agree	ement, Name an	nd/or No.
1. Type of We	ll Oil Well	Gas Well	Other					8.	Well Nar	me and No.	<u> </u>	
2. Name of Oper	^{rator} Elk Producti	on LLC						0	Federa			
3a. Address					one No. (include	area o	code)		43	019	3067	
	ak Lane #320, Ho			713-	751-9500			10		d Pool, or l	Exploratory Are	a
4. Location of w	/ell <i>(Footage, Sec.,</i> : 1984' FWL	1., K., M., OF S	urvey Description)					11.		or Parish,		
	13, T205, R21 E								Grand			
	12. CHECK A	PPROPRIAT	TE BOX(ES) TO	) INDIC	ATE NATUR	E OI	F NOTICE,	REPO	RT, OR	OTHER	DATA	
TYPE OF S	SUBMISSION				TYF	E OF	ACTION					
13. Describe P		Casin Chang Conve	Casing ng Repair ge Plans ert to Injection (clearly state all pert	New Plug Plug Inent detail	Construction and Abandon Back s, including estin	mated as and	Production Reclamation Recomplete Temporarily Water Disponstarting date measured an	Abandorosal of any pro	n oposed wo	Well Othe	r Shut-Off Integrity Add addition	on thereof.
Attach the following of testing has determined	Bond under which the completion of the involved been completed. Fire that the site is ready	he work will be obtained operational Abandonm for final inspections.	pe performed or provons. If the operation nent Notices shall be ection.)	vide the Bo n results in e filed only	nd No. on file wa a multiple comp after all requirer	rith BL letion (	.M/BIA. Recomplete	quired sub ion in a ne	osequent n w interva	eports shal l, a Form 3	l be filed within 160-4 shall be f	30 days iled once
1. Add p 2. Re-pe 3. Break	tart work mid-Oc perforations in Da rforate Cedar Mo down with acid i 1/4" tubing and	kota 2295' - ountain 2470 f required.	98'; 2402' - 08'; ; 0' - 2500'	4 and <b>24</b> 30'	-40' Accer	otec Div	d by th	e of				
					Oil, Ga	s aı	nd Min	ing				
COPY Date: Initials:	SENT TO OPERA 10-19-00 CHO	TOR		Dai By:	a: 401	(8)	KT)			Fe	ederal Appro Action Is N	oval Of This ecessary

14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)

Tom C. Young

Title V.P. Operations

10/04/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED** OCT 14 2004



RECEIVED
JAN 3 1 2005

and JIL, GAS & MINING

January 25, 2005

Mr. Eric Jones
United States Department of Interior
Bureau of Land Management
Moab Field Office
82 East Dogwood Ave.
Moab, Utah 84532

Dear Mr. Jones:

Please find attached three copies each of "Sundry Notices" for work completed on four wells in the Cisco Dome field. On one of the four wells perforations were added and a Form 3160-4 is included for that well. Two of the four workovers were on wells which had been off production for some time. We were unable to establish production with the work done on these two wells and they remain shut in while we evaluate other options. A fourth well which had also been off production for a good number of years was returned to production by installing a pump to remove fluid build up. If you have any questions regarding the attached Sundry Notices, please feel free to contact me at my office at 303/296-4505 or on my cellular 303/868-9944.

Sincerely,

Tom Young

Vice President - Operations

ec: Mr. John Bazaj

Associate Director of Oil & Gas Utah Division of Oil, Gas, and Mining. 1594 west North Temple, Suite 1210 Box 145801 Salt Lake City, Utah 84114-5801 Form 3160-5 (April 2004)

#### UNITED STATES DEPARTMENT OF THE INTERIOR

RECEIVE JAN 3 1 2005

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

**BUREAU OF LAND MANAGEMENT** 

SUNDRY NOTICES AND REPORTS ON WELLS, GAS & MIN NO CHARLES Serial No. NOT UTU 02140A 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE- Other instructions on reverse side. 1. Type of Well Other Öil Well ✓ Gas Well 8. Well Name and No. Federal #13-2 2. Name of Operator Elk Production LLC 9 API Well No. 43 019 30673 00 00 3b. Phone No. (include area code) 3a. Address 1401 17th. Street, Suite 700, Denver Colorado, 80202 303 296 4505 10. Field and Pool, or Exploratory Area Greater Cisco / Morrison 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 1080' FNL & 1984'FWL, SE/NW Section 13, T20S, R21E Grand County, Utah 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Production (Start/Resume) Water Shut-Off Acidize Deepen Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Other Perforate additional Casing Repair New Construction Recomplete Subsequent Report Zones and install Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice pumpag unit Water Disposal Plug Back Convert to Injection

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This workover was begun 10/6/04. A swab test of the well was made showing some gas volume after removal of water load in the tubing. Following the confirmation of some potential for additional recovery of gas reserves with elimination of liquid loading in the tubing, a pumping unit was ordered for longer term testing. On 11/3/04 a rig was moved back in to workover the well. The 2-3/8" tubing was pulled and the well was perforated as follows with 3-1/8" casing gun: 2470-80 @ 1spf, 2435-40 @ 2 spf, 2402-08 @ 2 spf, and 2295-98 @ 2 spf. 2-3/8" tubing was run. Pump and rods were run. The well was readied for production with work completed 11-25-04. After start up of the pump test the following week initially the well came on at 65 mcfd but has declined to 10 mcfd over the first month after being returned to production. Prior production was 2-3 mcfd.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	T:Al-	VIII O		
Tom C. Young	Tittle	VP Operations		
Signature / Cy	Date	1-25	-05	
THIS SPACE FOR FEDERAL	OR	STATE OFFI	CE USE	
Approved by		Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.	ase	Office		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to arry matter	person within	knowingly and willfi	ully to make to any departn	nent or agency of the United

Form 3160-4 (April 2004)

### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JAN 3 1 2005

FORM APPROVED OMB NO. 1004-0137 Expires: March 31, 2007

			<b>-</b>								~ # # 1 <b># 1 1 1</b>	<del>///</del>				
	WEI	LL CO	MPLE	TION OR	RECOMP	LETIC	N REPO	INA IF	OF OIL,	GAS	& Milan	3. Lease UTU	Serial No. 02140A			
. The same				Gas Well		Other		Vil.				6. If Ind	ian, Allotte	e or Tribe Name		
la. Type				_	Work Over		enen 🎞 Pi	ug Back	Diff	Resvr.	•	NA	•			
D. Type (	of Complet	lon:		Add addit			срен	ug Data		rasvi,		7 Unit	or CA Agre	ement Name and I	Vo.	
<del>- \-</del>	60 .						=== RE	COM	IPLET	ION		NA				
2. Name	of Operato	Fik P	roducti	on LLC								Fed	Name and eral #13-2			
3. Address 1401 17th St. Suite 700 Denver, Colo. 80202								3a. Phone No. (include area code) 303 296 4505				9. AFI Well No. 43 019 30673				
4 Locat	ion of Well	(Report l	ocation (	clearly and in	accordance w	ith Fede	eral requireme	nts)*			1	0. Field	and Pool, o	r Exploratory		
	_							•				Gre	nter Cisco	/ Morrison		
At sur	race 1				(SE/NW) Sec	13, T2	0S, R21E				1	1. Sec., Surve	T., R., M., o y or Area	on Block and 13, T20S,R21E		
At w	•	-					a (			_			ty or Parish			
	a copa.	Same/ ve					mungh	e Cong	<u>l-11-25</u>	-04	<u> </u>	Grand		DVD DT CI )*		
14. Date Spudded 15. Date T.D. Reached 10/13/1980								6. Date Completed 10/30/1980  D & A ✓ Ready to Prod.				17. Elevations (DF, RKB, RT, GL)* GL: 5312, KB: 5330'				
18. Total	Depth: N	(D 2575	5'	19	. Plug Back T.	D.: MI	2542'		20. Dept	h Brid	ge Plug Se					
	T	VD				TV	D					TV	D			
21. Type	Electric &	Other M	echanic	al Logs Run	Submit copy	of each)			22. Was	well co		No L		omit analysis)		
	/FD, DIL									DST n	بنبا	No [	<b></b>	omit report)		
	•								Dire	ctional	Survey?	✓No	Yes (	Submit copy)		
23. Casin	g and Lin	er Recor	d (Repo	ort all string	s set in well)	10,	age Cementer	- N	C Cha B	01	Val	1		I A		
Hole Size	Size/Gra	ade W	t. (#/ft.)	Top (MD)	Bottom (?	ND)	Depth		of Sks. & of Cement		ry Vol. BBL)	Cemen	t Top*	Amount Pulled	1	
	8-5/8*	•		Surface	rface 156'											
6-1/2"	4-1/2'	10	.5	Surface	2577'			100 s	x							
								ļ		<u> </u>				Ļ		
						_		ļ		<u> </u>						
						_		<u> </u>		<u> </u>						
	<u> </u>			<u> </u>				<u> </u>		<u> </u>		L		I		
24 Tubin					1 7:	15	· · · · · · · · · · · · · · · · · · ·	Th	D4 (A/D)	vi -	Ci	Dent	Set (MD)	Packer Depth (I	M)	
Size	Depth	Set (MD	) Packe	er Depth (MD	) Size	L	epth Set (MD)	Packer	Depin (MD)	4	Size	Бери	1 Set (IVID)	racker Deput (	<b>VID</b> )	
2-3/8"	cing Interv	ale o	4 4	<u> </u>	_l		26. Perforatio	n Record		٠		l				
23. Floud	Formatio		MA	Top	Bottom	┵	Perforated			Size	No.	Holes		Perf. Status		
A) Dak				2277'	2347'		295- 98'		.38		7		New			
	er Mtn.			2347'			402-08'	.38		13		New				
	rison			2430'	Below TD	2	2435-40' & 2470-8		.38	3	11+11		New			
D)						2	470- 2500'						Old Per	rfs		
27. Acid,	Fracture, T	reatment,	Cement	Squeeze, etc.												
1	Depth Inter	val							nd Type of	Materia	al					
				No stimul:	tion nor squ	eeze do	ne at this tin	ne.								
														<del></del>		
											····					
28. Produ	iction - Inte	rval A														
Date First Produced	Test Date	Hours Tested	Test Produc	ction Oil BBL	Gas MCF	Water BBL	Oil Gra Corr. A		Gas Gravity		Production	Method				
		ļ	-	•	65	3	0.403		77.11 64		Pump					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil	Gas MCF	Water BBL	Gas/Oil Ratio		Well Star	w.						
28a Prod	uction - Int	erval B				1							· · · · · · · · · · · · · · · · · · ·			
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gra	vity	Gas		Production	Method				
Produced	Date	Tested	Produc	tion BBL	MCF	BBL	Солт. А	r1	Gravity:							
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Stat	US						
*(See ins	tructions a	nd spaces	for add	itional data o	n page 2)											

						<del> </del>				<del></del>				
28b. Prod	uction - Inte	zval C												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	<u> </u>					
28 a Drovi	fuction - Int	ervel D			<del>                                     </del>									
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method					
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status						
29. Disp	position of (	ias (Sold,	used for fuel,	vented, et	:.)									
Show	30. Summary of Porous Zones (Include Aquifers):  Show all important zones of porosity and contents thereof: Cored intervals tests, including depth interval tested, cushion used, time tool open, flowing and and recoveries.							n l	ion (Log) Markers					
			<b>D</b>		D			Тор						
Fort	nation	Тор	Bottom		Desc	riptions, Cont	tents, etc.		Name	Meas. Depth				
32. Additional remarks (include plugging procedure):  This was a workover of an old well producing 2-3 mefd with production percolating up thru water in the wellbore. A pumping unit was installed to remove the fluid load on the original Morrison zone which has a remaining BHP of approximately 133#. New perforations were added in several relatively tight zones in the wellbore above for any added contribution they may provide. Production initially looked good at 65 mcfd but declined steadily to the current 10 mcfd.														
33. Indicate which itmes have been attached by placing a check in the appropriate boxes:														
			ogs (1 full se ing and ceme			eologic Repor ore Analysis	rt DST Repor	t Direction	ial Survey					
34. I here	by certify th	nat the fore	going and at	tached info	rmation is c	omplete and o	correct as determine	d from all availa	ble records (see attached instructi	ons)*				
Name (please print) Tom C. Young								Title VP Operations						
Signa	ture	1 e			7		Date	1-27	-05					
							<del></del>			£ 4 77 %				

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

#### Division of Oil, Gas and Mining

### OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
1. DJJ

								2. CDW			
X - Change of Operator (Well Sold)	Operator Name Change/Merger										
The operator of the well(s) listed below has changed,	8/1/2011										
FROM: (Old Operator):	TO: ( New Operator):										
N2650-Elk Production, LLC		N3785-SEP - C	• •	LLC							
1401 17th Street, Suite 700			rickyard Rd								
Denver, CO 80202			ke City, UT	-							
					· · · · · · · · · · · · · · · · · · ·						
Phone: 1 (303) 296-4505				Phone: 1 (435)	940-9001						
CA No.	Unit:										
WELL NAME	SEC	TWN	RNG		ENTITY	LEASE TYPE	WELL	WELL			
					NO		TYPE	STATUS			
SEE ATTACHED LIST - 54 WELLS								2111100			
OPERATOR CHANGES DOCUMENTATI	ON										
Enter date after each listed item is completed											
1. (R649-8-10) Sundry or legal documentation was rec	eived	from th	e FOR	MER operator	on:	9/6/2011					
2. (R649-8-10) Sundry or legal documentation was rec	eived	from th	e NEV	V operator on:		9/6/2011					
3. The new company was checked on the Department	of Co	mmer	ce, Div	ision of Corpor	rations Dat	abase on:		7/18/2011			
4a. Is the new operator registered in the State of Utah:				Business Numbe		7934251-0160	•				
5a. (R649-9-2)Waste Management Plan has been receive	ed on:	-		Requested	9/21/2011						
5b. Inspections of LA PA state/fee well sites complete of				n/a	- //21/2011						
5c. Reports current for Production/Disposition & Sundri				ok	-						
- ·			_								
6. Federal and Indian Lease Wells: The BLM an				proved the merg		_					
or operator change for all wells listed on Federal or	Indian	leases	on:		BLM	not yet	BIA	n/a			
7. Federal and Indian Units:											
The BLM or BIA has approved the successor of un				s listed on:		n/a					
8. Federal and Indian Communization Agreem			-								
The BLM or BIA has approved the operator for all			n/a								
				15, Transfer of		to					
Inject, for the enhanced/secondary recovery unit/pro	oject f	or the v	vater di	isposal well(s) l	isted on:	_	n/a				
DATA ENTRY:											
1. Changes entered in the Oil and Gas Database on:				9/20/2011							
2. Changes have been entered on the Monthly Operat	or Ch	ange S	pread	Sheet on:	•	9/20/2011					
3. Bond information entered in RBDMS on:				9/6/2011	•						
4. Fee/State wells attached to bond in RBDMS on:				9/21/2011	•						
5. Injection Projects to new operator in RBDMS on:				n/a	•						
6. Receipt of Acceptance of Drilling Procedures for AI	2D/Ne	w on:			<u>n/a</u>						
BOND VERIFICATION:											
1. Federal well(s) covered by Bond Number:				UTB000465							
2. Indian well(s) covered by Bond Number:	n/a										
3a. (R649-3-1) The <b>NEW</b> operator of any state/fee wel				-	r	1481053, 14	181056 and	1481054			
3b. The <b>FORMER</b> operator has requested a release of l			their bo	ond on:	not yet						
LEASE INTEREST OWNER NOTIFICATI											
4. (R649-2-10) The NEW operator of the fee wells has be	4. (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division										
of their responsibility to notify all interest owners of	this ch	ange of	n:		n/a						
COMMENTO											
COMMENTS:											

STATE OF UTAH

	DIVISION OF OIL, GAS AND MIN		5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDRY	NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill n drill horizontal la	new wells, significantly deepen existing wells below curre aterals. Use APPLICATION FOR PERMIT TO DRILL fo	ent bottom-hole depth, reenter plugged wells, or to irm for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL	GAS WELL OTHER_		8. WELL NAME and NUMBER: See attached list
2. NAME OF OPERATOR: SEP - CISCO DOME, LLC	· · · · · · · · · · · · · · · · · · ·		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1245 Brickyard Rd., Ste 210	Y Salt Lake City STATE UT ZIP	PHONE NUMBER: (435) 940-9001	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		<u> </u>	COUNTY: Grand County
QTR/QTR, SECTION, TOWNSHIP, RAN	ICE MEDIDIAN:		STATE:
			UTAH
	ROPRIATE BOXES TO INDICAT		ORT, OR OTHER DATA
TYPE OF SUBMISSION	_	TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	✓ OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	other: Change of Operator
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR CO	DMPLETED OPERATIONS. Clearly show all pe	ertinent details including dates, depths, volun	nes, etc.
Previous Operator: Elk Production, LLC 1401 7th Street, Suite 700 Denver, Colorado 80202 303-296-4505	Salt Lake Ćity, U 435-940-9001	Rd., Śte. 210 JT	
	Utah DOGM Bol BLM Bond # U	nd# Thunderbird 2: 14811 TBDDD465	053-1481056; State 32-1; 148105
	effective 8/1/2	011	
SEP - CISCO DOME, LLC	representative:		
Name (Please Print): Dev	d Lillywhite	Title: President	,
Signature	d Lillywing /	Date 7/28//	
NAME (PLEASE PRINT) John Whis	sler	TITLE Chief Executive	Officer
SIGNATURE M. Whele	1	DATE 7/28/	
S.SIMIONE P. P.		DATE	

(This space for State use only)

APPROVED 913013011

Curleul Russell

Division of Oil, Gas and Mining (See Instructions on Reverse Side)

Earlene Russell, Engineering Technician

**RECEIVED** SEP 0 6 2011

# ELK PRODUCTION, LLC (N2650) to SEP-Cisco Dome, LLC (N3785) effective 8/1/2011

	,			6/1/2011			
well_name	sec	twp	rng	api	entity	well	stat
THUNDERBIRD 1	32	200S	240E	4301930058	10339	OW	P
FEDERAL 19-3	19	200S	220E	4301930302	8201	GW	TA
FEDERAL 31-1A	31	200S	220E	4301930308	8204	GW	P
STATE 32-1	32	200S	220E	4301930347	8206	GW	P
FEDERAL 13-1	13	200S	210E	4301930348	8146	GW	TA
FEDERAL 23-1	23	200S	210E	4301930355	11393	GW	P
FEDERAL 25-1	25	200S	210E	4301930359	11394	GW	S
CALF CANYON 5	11	200S	210E	4301930393	2490	OW	TA
FEDERAL 30-1	30	200S	220E	4301930429	8203	GW	S
FEDERAL 14-1	14	200S	210E	4301930430	8169	GW	P
FEDERAL 24-3	24	200S	210E	4301930432	11395	GW	S
FEDERAL 14-1A	14	200S	210E	4301930436	8150	GW	TA
FEDERAL 1-10	10	200S	210E	4301930484	8141	GW	S
FEDERAL 11-1	11	200S	210E	4301930485	8142	GW	P
FEDERAL 14-2	14	200S	210E	4301930487	8151	GW	S
FEDERAL 14-3	14	200S	210E	4301930488	8152	GW	S
FEDERAL 24-2	24	200S	210E	4301930530	8159	GW	S
FEDERAL 25-3	25	200S	210E	4301930575	8170	GW	S
FEDERAL 15-1	15	200S	210E	4301930585	11391	GW	TA
FEDERAL 23-2	23	200S	210E	4301930586	8140	GW	P
FEDERAL 25-2	25	200S	210E	4301930587	11392	OW	S
FEDERAL 23-3	23	200S	210E	4301930588	8157	GW	S
FEDERAL 22-1	22	200S	210E	4301930625	8156	GW	P
FEDERAL 15-2	15	200S	210E	4301930636	8154	GW	S
FEDERAL 15-3	15	200S	210E	4301930637	8155	GW	S
FEDERAL 13-2	13	200S	210E	4301930673	8147	GW	S
FEDERAL 25-4	25	200S	210E	4301930743	8181	GW	S
FEDERAL 23-4	23	200S	210E	4301930760	8158	GW	P
FEDERAL 18-1	18	200S	220E	4301930875	8200	GW	S
FEDERAL 14-4	14	200S	210E	4301930878	8153	GW	S
FEDERAL 12-1	12	200S	210E	4301930881	8145	GW	S
FEDERAL 11-2	11	200S	210E	4301930882	8143	GW	S
FEDERAL 13-3	13	200S	210E	4301930883	8148	GW	TA
FEDERAL 11-3			210E	4301930884	8144		S
FEDERAL 13-4	13	200S	210E	4301930885	8149	GW	TA
FEDERAL 15-4	15	200S	210E	4301930887	10140	GW	TA
FEDERAL 19-1A	19	200S	220E	4301930896	8201	GW	TA
FEDERAL 24-4	24	200S	210E	4301930900	8208	GW	TA
FED 3-675	10	200S	210E	4301930900	303	GW	S
FEDERAL 10-2	10	200S	210E	4301931034	8207	GW	TA
FEDERAL 14-6	14	200S	210E	4301931210	14803	GW	P
FEDERAL 14-7	14	200S	210E	4301931421	14780	GW	
FEDERAL 24-6	24	200S	210E	4301931422	14779	GW	P S
FEDERAL 23-6	23	200S	210E	4301931423	14848	GW	S
FEDERAL 15-8	15	200S	210E	4301931424	15006	GW	P
FEDERAL 15-7	15	200S	210E	4301931434	14868		S
FEDERAL 13-7	14	200S	210E			GW	P
				4301931436	14805	GW	
FEDERAL 11-6	11	200S	210E	4301931437	14869	GW	P
FEDERAL 14-8	14	200S	210E	4301931439	14804	GW	P
FEDERAL 22-2	22	200S	210E	4301931440	14847	GW	S
FEDERAL 15-5	15	200S	210E	4301931441	14952	GW	<u>S</u>
FEDERAL 23-5	23	200S	210E	4301931442	15007	GW	P
FEDERAL 24-5	24	200S	210E	4301931443	14960	GW	P
FEDERAL 25-5	25	200S	210E	4301931444	14849	GW	S

Form 3160-5 (September 2001)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0135
Expires: January 31, 2004

	NOTICES AND DE			. 0	5. Lease Seria UTU-92	
Do not use th	NOTICES AND RE his form for proposals ell. Use Form 3160-3 (	to drill or	to re-ei	nter an		Allottee or Tribe Name
SUBMIT IN TR	IPLICATE- Other inst	ructions o	n revers	se side.	7. If Unit or	CA/Agreement, Name and/or No.
1. Type of Well Oil Well	Gas Well Obher			,	8. Well Nan	no and No.
2. Name of Operator SEP - CISCO	DOME, LLC		•	7	Federal	13-2
3a. Address		3b. Phone N	lo. (include d	area code)	9. API We 4301930	
A Y	7 P. M. G. P. M. M.				10. Field and	Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T20S-R21E Sec 13- SENW	L, R., M., or survey Description)					r Parish, State
12. CHECK A	PROPRIATE BOX(ES) TO	INDICATE	NATURE	OF NOTICE, I	REPORT, OR	OTHER DATA
TYPE OF SUBMISSION			TYP	E OF ACTION		
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Decpen Fracture T New Cons Plug and	struction	Production (SI Reclamation Recomplete Temporarily A	,	Water Shut-Off Well Integrity Other Change of Operator
Final Abandonment Notice	Convert to Injection	Plug Back		Water Disposal		
following completion of the inv testing has been completed. Fin determined that the site is ready Change of Operator  Previous Operator: Elk Production, LLC 1401 17th Street, Ste 700 Denver, Colorado 80202 303-296-4505  New Operator: SEP - CISCO DOME, LLC 1245 Brickyard Rd., Ste. 2:	al Abandonment Notices shall be for final inspection.)  C	results in a mul	tiple comple	tion or recompletion	in a new interval	a Form 3160-4 shall be filed once
Salk Lake City, Utah 8410 435-940-9001 Please be advised that SEP the leased lands. Bond cov	-CISCO DOME, LLC is resp erage is provided by	onsible under	the terms	and conditions of	the lease for th	DIM OF OIL, GAS & MINING
14. I hereby certify that the foreg	coing is true and correct					
David Lellywhite			Title Pre	sident		
Signature	Mart		Date 7	1-28-1	ı	
[ ]	THIS SPACE FOR I	EDERAL	OR ST	ATE OFFICE	USE	
Approved by Conditions of approval, if any, are at certify that the applicant holds legal which would entitle the applicant to	or equitable title to those rights in conduct operations thereon.	loes not warran	ase Off	Meat Tield	i Office	Ш
Title 18 U.S.C. Section 1001 and Title	43 U.S.C. Section 1212, make it a	crime for any	person know	vingly and willfully	to make to any	department or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Conditions Attached

SEP-Cisco Dome, LLC Lease UTU02140A Wells 1-10, 10-2, 11-1, 11-2, 11-3, 11-6, 12-1, 13-1, 13-2, 13-3, 13-4, 14-1, 14-1A, 14-2, 14-5, 14-6, 14-7, 15-1, 15-2, 15-3, 15-4, 15-5, 15-7, 15-8, 22-1 and 22-2 Sections 10, 11, 12, 13, 14, 15 and 22, T20S, R21E Grand County, Utah

#### **CONDITIONS OF ACCEPTANCE**

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that SEP-Cisco Dome, LLC is considered to be the operator of the above wells effective September 1, 2011, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000465 (Principal – SEP-Cisco Dome, LLC) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43CFR 3106.7-2 continuing responsibility are met.

#### Division of Oil, Gas and Mining

### OPERATOR CHANGE WORKSHEET (for state use only)

	R	C	)(	JT	T	V	3
Γ			1.	D	J.	Ī	
-		-	_	_			-

								2. CDW
X - Change of Operator (Well Sold)				Opera	ator Name	Change/Merg	ger	
The operator of the well(s) listed below has changed,	effect	ive:				8/1/2011		
FROM: (Old Operator):				<b>TO:</b> ( New O	perator):			
N2650-Elk Production, LLC				N3785-SEP - C		LLC		
1401 17th Street, Suite 700				1245 B	rickyard Rd	, Suite 210		
Denver, CO 80202				Salt Lal	ke City, UT	84106		
Phone: 1 (303) 296-4505				Phone: 1 (435)	940-9001			
CA No.		•		Unit:	-	CALF CA	NYON	
WELL NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE TYPE	WELL	WELL
					NO		TYPE	STATUS
SEE ATTACHED LIST - 10 WELLS								
	<u> </u>							
OPERATOR CHANGES DOCUMENTATI	ON							
Enter date after each listed item is completed	.011							
1. (R649-8-10) Sundry or legal documentation was rec	eived	from th	ne FOR	MER operator	on:	9/6/2011		
2. (R649-8-10) Sundry or legal documentation was rec				<del>-</del>		9/6/2011		
3. The new company was checked on the <b>Department</b>				•	rations Dat			7/18/2011
4a. Is the new operator registered in the State of Utah:				Business Numbe		7934251-0160		7710720,11
5a. (R649-9-2)Waste Management Plan has been receive	ed on:	•		Requested	9/21/2011	770 1201 0100		
5b. Inspections of LA PA state/fee well sites complete of				n/a	-			
5c. Reports current for Production/Disposition & Sundri				ok	-			
6. Federal and Indian Lease Wells: The BLM an			hac an		- 			
or operator change for all wells listed on Federal or				proved the merg	BLM	_	BIA	m/a
7. Federal and Indian Units:	mulan	icases	OII.		DLM	not yet	DIA	n/a
The BLM or BIA has approved the successor of un	nit one	erator f	or well	s listed on:		<b>n</b> /o		
8. Federal and Indian Communization Agreem	•			s fisted off.		n/a		
The BLM or BIA has approved the operator for all		•	•	a CA on:		n/a		
				a CA on. 1 5, <b>Transfer o</b> f	f Authority			
Inject, for the enhanced/secondary recovery unit/pro					•		n/a	
DATA ENTRY:	oject I	or the t	race a	isposai wein(s) i	isiou oii.	-	II/ a	
1. Changes entered in the Oil and Gas Database on:				9/20/2011				
2. Changes have been entered on the Monthly Operat	or Ch	ange S	bread		-	9/20/2011		
3. Bond information entered in RBDMS on:			•	9/6/2011				
4. Fee/State wells attached to bond in RBDMS on:				9/21/2011				
5. Injection Projects to new operator in RBDMS on:			,	n/a	-		·	
6. Receipt of Acceptance of Drilling Procedures for Al	PD/Ne	ew on:			n/a			
BOND VERIFICATION:								
1. Federal well(s) covered by Bond Number:				UTB000465	-			
2. Indian well(s) covered by Bond Number:	11/2/ 11	- اسمند		n/a	-			
3a. (R649-3-1) The NEW operator of any state/fee wel								
3b. The FORMER operator has requested a release of I LEASE INTEREST OWNER NOTIFICATI		-	tneir bo	ond on:	not yet			

4. (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division

of their responsibility to notify all interest owners of this change on:

COMMENTS:

n/a

# ELK PRODUCTION, LLC (N2650) to SEP-Cisco Dome, LLC (N3785) effective 8/1/2011

well_name	sec	twp	rng	api	entity	well	stat
CALF CANYON 1	03	200S	210E	4301930298	11666	OW	S
FEDERAL 675-1	10	200S	210E	4301930376	11666	OW	S
CALF CANYON 4	11	200S	210E	4301930392	2515	OW	S
CALF CYN 7	03	200S	210E	4301931168	11666	GW	S
FEDERAL 675 4	10	200S	210E	4301931187	11666	OW	P
CALF CANYON 8	03	200S	210E	4301931197	16780	GW	S
FEDERAL 675 5	10	200S	210E	4301931199	11666	ow	S
CALF CANYON FED 10	03	200S	210E	4301931203	11666	ow	S
FEDERAL 675-6	09	200S	210E	4301931208	11666	OW	S
CALF CANYON 11	03	200S	210E	4301931209	15278	GW	S.

Form 3160-5 (September 2001)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0135
Expires: January 31, 2004

	NOTICES AND DE			. 0	5. Lease Seria UTU-92	
Do not use th	NOTICES AND RE his form for proposals ell. Use Form 3160-3 (	to drill or	to re-ei	nter an		Allottee or Tribe Name
SUBMIT IN TR	IPLICATE- Other inst	ructions o	n revers	se side.	7. If Unit or	CA/Agreement, Name and/or No.
1. Type of Well Oil Well	Gas Well Obher			,	8. Well Nan	no and No.
2. Name of Operator SEP - CISCO	DOME, LLC		•	7	Federal	13-2
3a. Address		3b. Phone N	lo. (include d	area code)	9. API We 4301930	
A Y	7 P. M. G. P. M. M.				10. Field and	Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T20S-R21E Sec 13- SENW	L, R., M., or survey Description)					r Parish, State
12. CHECK A	PROPRIATE BOX(ES) TO	INDICATE	NATURE	OF NOTICE, I	REPORT, OR	OTHER DATA
TYPE OF SUBMISSION			TYP	E OF ACTION		
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Decpen Fracture T New Cons Plug and	struction	Production (SI Reclamation Recomplete Temporarily A	,	Water Shut-Off Well Integrity Other Change of Operator
Final Abandonment Notice	Convert to Injection	Plug Back		Water Disposal		
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Salk Lake City, Utah 8410 435-940-9001 Please be advised that SEP the leased lands. Bond cov	-CISCO DOME, LLC is resp erage is provided by	onsible under	the terms	and conditions of	the lease for th	DIM OF OIL, GAS & MINING
14. I hereby certify that the foreg	coing is true and correct					
David Lellywhite			Title Pre	sident		
Signature	Mart		Date 7	1-28-1	ı	
[ ]	THIS SPACE FOR I	EDERAL	OR ST	ATE OFFICE	USE	
Approved by Conditions of approval, if any, are at certify that the applicant holds legal which would entitle the applicant to	or equitable title to those rights in conduct operations thereon.	loes not warran	ase Off	Meat Tield	i Office	Ш
Title 18 U.S.C. Section 1001 and Title	43 U.S.C. Section 1212, make it a	crime for any	person know	vingly and willfully	to make to any	department or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Conditions Attached

SEP-Cisco Dome, LLC Lease UTU02140A Wells 1-10, 10-2, 11-1, 11-2, 11-3, 11-6, 12-1, 13-1, 13-2, 13-3, 13-4, 14-1, 14-1A, 14-2, 14-5, 14-6, 14-7, 15-1, 15-2, 15-3, 15-4, 15-5, 15-7, 15-8, 22-1 and 22-2 Sections 10, 11, 12, 13, 14, 15 and 22, T20S, R21E Grand County, Utah

#### **CONDITIONS OF ACCEPTANCE**

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that SEP-Cisco Dome, LLC is considered to be the operator of the above wells effective September 1, 2011, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000465 (Principal – SEP-Cisco Dome, LLC) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43CFR 3106.7-2 continuing responsibility are met.

Division of Oil, Gas and Mining

Operator Change/Name Change Worksheet-for State use only

Effective Date:

9/1/2014

FORMER OPERATOR:	NEW OPERATOR:	
SEP CISCO DOME, LLC N3785	ROSE PETROLEUM (UTAH), LLC N4095	
10447 SOUTH JORDAN GATEWAY	383 INVERNESS PARKWAY SUITE 330	
SOUTH JORDAN UT 84095	ENGLEWOOD CO 80112	
801-657-5780	720-390-3860	
CA Number(s):	Unit(s):	

#### WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Туре	Status
See Attached List									

#### **OPERATOR CHANGES DOCUMENTATION:**

1. Sundry or legal documentation was received from the **FORMER** operator on:

1/26/2015

2. Sundry or legal documentation was received from the NEW operator on:

1/26/2015

3. New operator Division of Corporations Business Number:

9009626-0161

#### **REVIEW:**

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A

2. Receipt of Acceptance of Drilling Procedures for APD/New on:

N/A

3. Reports current for Production/Disposition & Sundries:

1/23/2015

4. OPS/SI/TA well(s) reviewed for full cost bonding:

N/A

5. UIC5 on all disposal/injection/storage well(s) approved on:

N/A

6. Surface Facility(s) included in operator change:

**NONE** 

7. Inspections of PA state/fee well sites complete on (only upon operators request):

N/A

#### **NEW OPERATOR BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number:

1001696855

2. Indian well(s) covered by Bond Number:

N/A

3.State/fee well(s) covered by Bond Number(s):

N/A

#### **DATA ENTRY:**

1. Well(s) update in the **OGIS** on:

1/27/2015

2. Entity Number(s) updated in OGIS on:

1/27/2015

3. Unit(s) operator number update in OGIS on:

N/A N/A

4. Surface Facilities update in **OGIS** on:

5. State/Fee well(s) attached to bond(s) in **RBDMS** on:

N/A

6. Surface Facilities update in RBDMS on:

N/A

#### LEASE INTEREST OWNER NOTIFICATION:

1. The NEW operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division

of their responsibility to notify all interest owners of this change on:

N/A

#### **COMMENTS:**

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
UNION GOVT II-1	24	200S	210E	4301915107	680	Federal	State	GW	P
FEDERAL 31-1A	31	200S	220E	4301930308	8204	Federal	Federal	GW	P
FEDERAL 23-1	23	200S	210E	4301930355	11393	Federal	Federal	GW	P
FEDERAL 14-1	14	200S	210E	4301930430	8169	Federal	Federal	GW	P
FEDERAL 11-1	11	200S	210E	4301930485	8142	Federal	Federal	GW	P
FEDERAL 23-2	23	200S	210E	4301930586	8140	Federal	Federal	GW	P
FEDERAL 14-4	14	200S	210E	4301930878	8153	Federal	Federal	GW	P
FEDERAL 11-3	11	200S	210E	4301930884	8144	Federal	Federal	GW	P
FEDERAL 14-6	14	200S	210E	4301931421	14803	Federal	Federal	GW	P
FEDERAL 14-7	14	200S	210E	4301931422	14780	Federal	Federal	GW	P
FEDERAL 15-8	15	200S	210E	4301931434	15006	Federal	Federal	GW	P
FEDERAL 11-6	11	200S	210E	4301931437	14869	Federal	Federal	GW	P
FEDERAL 14-8	14	200S	210E	4301931439	14804	Federal	Federal	GW	P
FEDERAL 22-2	22	200S	210E	4301931440	14847	Federal	Federal	GW	P
FEDERAL 24-5	24	200S	210E	4301931443	14960	Federal	Federal	GW	P
FEDERAL 13-1	13	200S	210E	4301930348	8146	Federal	Federal	GW	S
FEDERAL 25-1	25	200S	210E	4301930359	11394	Federal	State	GW	S
FEDERAL 30-1	30	200S	220E	4301930429	8203	Federal	Federal	GW	S
FEDERAL 24-3	24	200S	210E	4301930432	11395	Federal	Federal	GW	S
FEDERAL 14-2	14	200S	210E	4301930487	8151	Federal	Federal	GW	S
FEDERAL 14-3	14	200S	210E	4301930488	8152	Federal	Federal	GW	S
FEDERAL 24-2	24	200S	210E	4301930530	8159	Federal	Federal	GW	S
FEDERAL 25-3	25	200S	210E	4301930575	8170	Federal	Federal	GW	S
FEDERAL 25-2	25	200S	210E	4301930587	11392	Federal	Federal	ow	S
FEDERAL 23-3	23	200S	210E	4301930588	8157	Federal	Federal	GW	S
FEDERAL 22-1	22	200S	210E	4301930625	8156	Federal	Federal	GW	S
FEDERAL 15-2	15	200S	210E	4301930636	8154	Federal	Federal	GW	S
FEDERAL 15-3	15	200S	210E	4301930637	8155	Federal	Federal	GW	S
FEDERAL 13-2	13	200S	210E	4301930673	8147	Federal	Federal	GW	S
FEDERAL 25-4	25	200S	210E	4301930743	8181	Federal	State	GW	S
FEDERAL 23-4	23	200S	210E	4301930760	8158	Federal	Federal	GW	S
FEDERAL 12-1	12	200S	210E	4301930881	8145	Federal	Federal	GW	S
FEDERAL 11-2	11	200S	210E	4301930882	8143	Federal	Federal	GW	S
FEDERAL 24-1	24	200S	210E	4301931010	11189	Federal	Federal	GW	S
FEDERAL 10-2A	10	200S	210E	4301931400	14043	Federal	Federal	GW	S
FEDERAL 24-6	24	200S	210E	4301931423	14779	Federal	Federal	GW	S
FEDERAL 23-6	23	200S	210E	4301931424	14848	Federal	Federal	GW	S
FEDERAL 15-7	15	200S	210E	4301931435	14868	Federal	Federal	GW	S
FEDERAL 14-5	14	200S	210E	4301931436	14805	Federal	Federal	GW	S
FEDERAL 15-5	15	200S	210E	4301931441	14952	Federal	Federal	GW	S
FEDERAL 23-5	23	200S	210E	4301931442	15007	Federal	Federal	GW	S
FEDERAL 25-5	25	200S	210E	4301931444	14849	Federal	Federal	GW	S
FEDERAL 19-3	19	200S	220E	4301930302	8201	Federal	Federal	GW	TA
FEDERAL 14-1A	14	200S	210E	4301930436	8150	Federal	Federal	GW	TA
FEDERAL 15-1	15	200S	210E	4301930585	11391	Federal	Federal	GW	TA
FEDERAL 13-4	13	2008	210E	4301930885	8149	Federal	Federal	GW	TA
FEDERAL 19-1A	19	200S	220E	4301930896	8201	Federal	Federal	GW	TA
FEDERAL 24-4	24	200S	210E	4301930900	8208	Federal	Federal	GW	TA
FEDERAL 10-2	10	200S	210E	4301931210	8207	Federal	Federal	GW	TA

### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

	DIVISION OF OIL, GAS AND MI		5. LE	ASE DESIGNATION AND SERIAL NUMBER:
SUNDRY	Y NOTICES AND REPORTS	S ON WELLS	6. IF i	NDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill n	new wells, significantly deepen existing wells below cur aterals. Use APPLICATION FOR PERMIT TO ORILL (	rrent bottom-hole depth, reenta form for such proposals.	7. UN	IT of CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL	GAS WELL OTHER			ILL NAME and NUMBER: E ATTACHED LIST
2. NAME OF OPERATOR:				NUMBER:
ROSE PETROLEUM (UT/	AH) LLC		SE	E LIST
3. ADDRESS OF OPERATOR: 383 INVERNESS PARKWAY CUT	y ENGLEWOOD STATE CO TIE			ELD AND POOL OR WILDCAT: REATER CISCO
4. LOCATION OF WELL FOOTAGES AT SURFACE.			COUN	TY: GRAND
OTRÆTR, SECTION, TOWNSHIP, RAN	IGE, MERIDIAN:		STATE	E. UTAH
11. CHECK APP	ROPRIATE BOXES TO INDICAT	E NATURE OF N	OTICE, REPORT, C	R OTHER DATA
TYPE OF SUBMISSION		TYPE OF	ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT		SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTIO	N 🔲	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE		TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDOR	· 🗆	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (STAR	T/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF W	ELL SITE	OTHER:
	CONVERT WELL TYPE	RECOMPLETE - DIFF	ERENT FORMATION	
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all p	pertinent details including d	ates, depths, volumes, etc.	PECEIVED
CHANGE OF OPERATOR	R- Effective as of September 1, 2	014		RECEIVED
PREVIOUS OPERATOR:	•	NEW OPE	RATOR;	JAN 26 2015
DED GIDGO DOME NO	<b>20</b> 5	2005 255		LLODIV OF OU
SEP - CISCO DOME NO 10447 SOUTH JORDAN (	ATEWAY	ROSE PE	TROLEUM (UTAH), RNESS PARKWAY,	LLCDIV. OF OIL, GAS & MINING
SOUTH JORDAN, UT 840			OOD, CO 80112	30112 330
(801) 65 <b>7</b> -57 <del>80</del>			3860 NYO95	
Jone KW	llian C		. 10 10	
Name/ David Lillywhite Title: President Land	Manager de l'			
Cerae	ate Course			
Be advised that Rose Petr	oleum (Utah), LLC is responsible n the leased lands. Bond coverage	e under the terms a ge is provided by B	nd conditions of the ond No. 100169685	related lease for the 5.
·				
NAME (PLEASE PRINT) John M. BI	lair	TITLE CE	0	
SIGNATURE	J ()4	DATE	1-23-15	
This space for State use only)			APF	ROVED

JAN 27 2015

DIV. OIL GAS & MINING
BY: Rachel Medina

### WELLS

ADI MUNADED	WELL NAME	LOCATION
API NUMBER	WELL NAME	
43-019-31210-00-00	FEDERAL 10-2	20S-21E, SEC 10:NESW, GRAND CO., UT
43-019-31400-00-00	FEDERAL 10-2A	20S-21E, SEC 10:NWSE, GRAND CO., UT
43-019-30485-00-00	FEDERAL 11-1	20S-21E, SEC 11:NWSW, GRAND CO., UT
43-019-30882-00-00	FEDERAL 11-2	20S-21E, SEC 11:SESE, GRAND CO., UT
43-019-30884-00-00	FEDERAL 11-3	20S-21E, SEC 11:SWSW, GRAND CO., UT
43-019-31437-00-00	FEDERAL 11-6	20S-21E, SEC 11:SESW, GRAND CO., UT
43-019-30881-00-00	FEDERAL 12-1	20S-21E, SEC 12:SWSW, GRAND CO., UT
43-019-30348-00-00	FEDERAL 13-1	20S-21E, SEC 13:SWSW, GRAND CO., UT
43-019-30673-00-00	FEDERAL 13-2	20S-21E, SEC 13:SESW, GRAND CO., UT
43-019-30885-00-00	FEDERAL 13-4	20S-21E, SEC 13:NWSE, GRAND CO., UT
43-019-30430-00-00	FEDERAL 14-1	20S-21E, SEC 14:NWNW, GRAND CO., UT
43-019-30436-00-00	FEDERAL 14-1A	20S-21E, SEC 14:NWNW, GRAND CO., UT
43-019-30487-00-00	FEDERAL 14-2	20S-21E, SEC 14:NENE, GRAND CO., UT
43-019-30488-00-00	FEDERAL 14-3	20S-21E, SEC 14:NESE, GRAND CO., UT
43-019-30878-00-00	FEDERAL 14-4	20S-21E, SEC 14:SWSW, GRAND CO., UT
43-019-31436-00-00	FEDERAL 14-5	20S-21E, SEC 14:NENW, GRAND CO., UT
43-019-31421-00-00	FEDERAL 14-6	20S-21E, SEC 14:SWNW, GRAND CO., UT
43-019-31422-00-00	FEDERAL 14-7	20S-21E, SEC 14:SWNE, GRAND CO., UT
43-019-31439-00-00	FEDERAL 14-8	20S-21E, SEC 14:SWSE, GRAND CO., UT
43-019-30585-00-00	FEDERAL 15-1	20S-21E, SEC 15:NESE, GRAND CO., UT
43-019-30636-00-00	FEDERAL 15-2	20S-21E, SEC 15:NWNW, GRAND CO., UT
43-019-30637-00-00	FEDERAL 15-3	20S-21E, SEC 15:NENE, GRAND CO., UT
43-019-31441-00-00	FEDERAL 15-5	20S-21E, SEC 15:NWSE, GRAND CO., UT
43-019-31435-00-00	FEDERAL 15-7	20S-21E, SEC 15:SESW, GRAND CO., UT
43-019-31434-00-00	FEDERAL 15-8	20S-21E, SEC 15:SWSE, GRAND CO., UT
43-019-30896-00-00	FEDERAL 19-1A	20S-21E, SEC 19:SWNW, GRAND CO., UT
43-019-30302-00-00	FEDERAL 19-3	20S-21E, SEC 19:SWSW, GRAND CO., UT
43-019-30625-00-00	FEDERAL 22-1	20S-21E, SEC 22:SENE, GRAND CO., UT
the second se	Charles Committee Co	

### WELLS

API NUMBER	WELL NAME	LOCATION
43-019-31440-00-00	FEDERAL 22-2	20S-21E, SEC 22:NWNE, GRAND CO., UT
43-019-30355-00-00	FEDERAL 23-1	20S-21E, SEC 23:SWNE, GRAND CO., UT
43-019-30586-00-00	FEDERAL 23-2	20S-21E, SEC 23:NWNW, GRAND CO., UT
43-019-30588-00-00	FEDERAL 23-3	20S-21E, SEC 23:SESW, GRAND CO., UT
43-019-30760-00-00	FEDERAL 23-4	20S-21E, SEC 23:NWSE, GRAND CO., UT
43-019-31442-00-00	FEDERAL 23-5	20S-21E, SEC 23:NENE, GRAND CO., UT
43-019-31424-00-00	FEDERAL 23-6	20S-21E, SEC 23:SESW, GRAND CO., UT
43-019-31010-00-00	FEDERAL 24-1	20S-21E, SEC 24:SWSW, GRAND CO., UT
43-019-30530-00-00	FEDERAL 24-2	20S-21E, SEC 24:NWNW, GRAND CO., UT
43-019-30432-00-00	FEDERAL 24-3	20S-21E, SEC 24:SWSE, GRAND CO., UT
43-019-30900-00-00	FEDERAL 24-4	20S-21E, SEC 24:NWNE, GRAND CO., UT
43-019-31443-00-00	FEDERAL 24-5	20S-21E, SEC 24:SWNW, GRAND CO., UT
43-019-31423-00-00	FEDERAL 24-6	20S-21E, SEC 24:NWSE, GRAND CO., UT
	The second second	
43-019-30359-00-00	FEDERAL 25-1	20S-21E, SEC 25:SWNE, GRAND CO., UT
43-019-30587-00-00	FEDERAL 25-2	20S-21E, SEC 25:SWSW, GRAND CO., UT
43-019-30575-00-00	FEDERAL 25-3	20S-21E, SEC 25:SESE, GRAND CO., UT
43-019-30743-00-00	FEDERAL 25-4	20S-21E, SEC 25:NENW, GRAND CO., UT
43-019-31444-00-00	FEDERAL 25-5	20S-21E, SEC 25;SESW, GRAND CO., UT
43-019-30429-00-00	FEDERAL 30-1	20S-22E, SEC 30;SWNW, GRAND CO., UT
43-019-30308-00-00	FEDERAL 31-1A	20S-22E, SEC 31:NENW, GRAND CO., UT
43-019-15107-00-00	UNION GOVT II-1	20S-21E, SEC 24:NWSW, GRAND CO., UT

Division of Oil, Gas and Mining

Operator Change/Name Change Worksheet-for State use only

Effective Date:

7/1/2016

FORMER OPERATOR:	NEW OPERATOR:
Rose Petroleum (Utah), LLC N4095	Rockies Standard Oil Company, LLC N 3735
383 Inverness Parkway, Suite 330	1411 East 840 North
Englewood, CO 80112	Orem, UT 84097
CA Number(s):	Unit(s): Gunnison Valley

#### WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Туре	Status
See Attached List				2 111					

#### **OPERATOR CHANGES DOCUMENTATION:**

1. Sundry or legal documentation was received from the **FORMER** operator on:

7/27/2016

2. Sundry or legal documentation was received from the NEW operator on:

7/27/20106

3. New operator Division of Corporations Business Number:

7698560-0161

#### **REVIEW:**

1. Surface Agreement Sundry from NEW operator on Fee Surface wells received on:

N/A

2. Receipt of Acceptance of Drilling Procedures for APD on:

9/14/2016

3. Reports current for Production/Disposition & Sundries:

8/24/2016

4. OPS/SI/TA well(s) reviewed for full cost bonding:

N/A

5. UIC5 on all disposal/injection/storage well(s) approved on:

N/A

6. Surface Facility(s) included in operator change:

7. Inspections of PA state/fee well sites complete on (only upon operators request):

#### **NEW OPERATOR BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number:

1001696855

2. Indian well(s) covered by Bond Number:

1001696855

3.State/fee well(s) covered by Bond Number(s):

1001696885a,b,c,d,e

#### **DATA ENTRY:**

1. Well(s) update in the OGIS on:

9/14/2016

2. Entity Number(s) updated in **OGIS** on:

9/14/2016

3. Unit(s) operator number update in **OGIS** on:

9/14/2016

4. Surface Facilities update in OGIS on:

N/A

5. State/Fee well(s) attached to bond(s) in RBDMS on:

9/14/2016

6. Surface Facilities update in RBDMS on:

N/A

#### **COMMENTS:**

Well Name	Sec	TWN RNG	API Numnber	Entity	Mineral	Surface	Type	Status	Unit
THUNDERBIRD 1	32		4301930058	10339		State		P	
	8	·	4301915100	2800	Fee	Fee		S	
UNION GOVT II-1	24	·	4301915107	680	Federal			S	
FEDERAL 19-3	19		4301930302	8201		Federal	<del></del>	S	
FEDERAL 31-1A	31	<del></del>	4301930308	8204	<del></del>	Federal		S	
STATE 32-1	32	<del></del>	4301930347	8206	State	State	GW	S	
FEDERAL 13-1	13		4301930348			Federal		S	
FEDERAL 23-1	23		4301930355			Federal		S	
FEDERAL 25-1	25		4301930359		Federal	·	GW	S	
FEDERAL 30-1	30	<del></del>	4301930429	8203	+	Federal	-	S	
FEDERAL 14-1	14	+	4301930430	8169	+	Federal		S	
FEDERAL 24-3	24	<del></del>	4301930432	<del></del>		Federal		S	
FEDERAL 14-1A	14	<del></del>	4301930436	8150	+	Federal	-	S	
FEDERAL 11-1	11		4301930485	8142		Federal		S	
FEDERAL 14-2	14		4301930487	8151		Federal	<del></del>	S	
FEDERAL 14-3	14		4301930488			Federal		S	
FEDERAL 24-2	24		4301930530		<del> </del>	Federal		S	
FEDERAL 25-3	25	<del></del>	4301930575	8170		Federal	-	S	
FEDERAL 15-1	15		4301930585			Federal		S	
FEDERAL 23-2	23	<del></del>	4301930586	8140		Federal	+	S	
FEDERAL 25-2	25		4301930587		·	Federal		S	
FEDERAL 23-3	23	<del></del>	4301930588	8157	<del></del>	Federal		S	
FEDERAL 22-1	22	·	4301930505	8156		Federal	+	S	
FEDERAL 15-2	15		4301930625	8154		Federal	<del></del>	S	
FEDERAL 15-2	15		4301930637	<del></del>		Federal	·	S	
FEDERAL 13-3	13		4301930637	8155	<del> </del>		+	S	
FEDERAL 15-2	25	+	4301930673	8147		Federal	GW	S	
FEDERAL 23-4	23		4301930743	8181 8158	Federal	Federal		S	
FEDERAL 14-4	14		4301930780	8153		Federal		S	
FEDERAL 12-1	12		4301930878			·	<del></del>	S	
FEDERAL 11-2	11		4301930882	8145 8143		Federal Federal		S	
FEDERAL 11-3	11	<del></del>	4301930884	8144		Federal		S	
FEDERAL 13-4	+	<del></del>	4301930885			Federal	+	S	
FEDERAL 19-1A	13 19		4301930896	8149		Federal		S	
FEDERAL 24-4			<del></del>	8201	<del></del>	<del></del>	<del> </del>	+=	
	24	<del></del>	4301930900		<del></del>	Federal		S	
FEDERAL 24-1	24	+	4301931010			Federal		S	
FEDERAL 10-2	10	<del></del>	4301931210	8207		Federal	+	S	
FEDERAL 10-2A	10		4301931400		<del></del>	Federal	+	S	
FEDERAL 14-6	14	<del></del>	4301931421		+	Federal		S	
FEDERAL 14-7	14	+	4301931422			Federal		S	
FEDERAL 24-6	24	- <del></del>	4301931423		+	Federal		S	
FEDERAL 23-6	23		4301931424			Federal		S	
FEDERAL 15-8	15		4301931434			Federal	<del></del>	S	
FEDERAL 15-7	15	+	4301931435			Federal		S	
FEDERAL 14-5	14	<del></del>	4301931436			Federal		S	
FEDERAL 11-6	11	<del></del>	4301931437	· · · · · · · · · · · · · · · · · · ·		Federal	+	S	
FEDERAL 14-8	14	+	4301931439		+	Federal		S	
FEDERAL 22-2	22		4301931440		· · · · · · · · · · · · · · · · · · ·	Federal		S	
FEDERAL 15-5	15		4301931441		<del></del>	Federal	+	S	
FEDERAL 23-5	23	+	4301931442		·	Federal	+	S	
FEDERAL 24-5	24	<del></del>	4301931443	+		Federal		S	
FEDERAL 25-5	25	<del></del>	4301931444		<del></del>	Federal	<del></del>	S	
STATE 16-42	16	<del></del>	4301931605	17278		State	GW	S	<b>GUNNISON VALLEY</b>
State 1-34	34	210S 230E	4301950067	19876	State	State	OW	S	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

	_
5. LEASE DESIGNATION AND SERIAL NUMBER:	

·		SEE ATTACHED LIST
SUNDRY	NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill n drill horizontal la	ew wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to sterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL	GAS WELL OTHER	8. WELL NAME and NUMBER: SEE ATTACHED LIST
2. NAME OF OPERATOR:		9. API NUMBER:
Rockies Standard Oil Com	npany, LLC	SEE LIST
3. ADDRESS OF OPERATOR: 1411 E 840 N	PHONE NUMBER: (801) 224-4771	10. FIELD AND POOL, OR WLDCAT:  Greater Cisco
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE A		county: Grand County
QTR/QTR, SECTION, TOWNSHIP, RAN		STATE: UTAH
11. CHECK APPI	ROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:	CASING REPAIR  CHANGE TO PREVIOUS PLANS  □ DEEPEN  FRACTURE TREAT  NEW CONSTRUCTION  ✓ OPERATOR CHANGE	REPERFORATE CURRENT FORMATION  SIDETRACK TO REPAIR WELL  TEMPORARILY ABANDON  TUBING REPAIR
SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion:	CHANGE TUBING PLUG AND ABANDON  CHANGE WELL NAME PLUG BACK  CHANGE WELL STATUS PRODUCTION (START/RESUME)  COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE  CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF OTHER:
PREVIOUS OPERATOR: Rose Petroleum (Utah), L 383 Inverness Parkway, S Englewood, CO 80112 (303) 814-0388  Be advised that Rockies S	NEW OPERATOR:  C Rockies Standard Oil Company, LLC	conditions of the related leases for
NAME (PLEASE PRINT) Kimball H	odges  TITLE  Manager  DATE	2
This space for State use only)	APPROVED	RECEIVED  JUL 27 2016

SEP 1 4 2016
(See Instructions on Reverse Side)

DIV. OIL GAS & MINING

DIV. OF OIL GAS & MINING

#### WELLS

API NUMBER	WELL NAME	LOCATION
43-019-31210-00-00	FEDERAL 10-2	20S-21E, SEC 10:NESW, GRAND CO., UT
43-019-31400-00-00	FEDERAL 10-2A	20S-21E, SEC 10:NWSE, GRAND CO., UT
43-019-30485-00-00	FEDERAL 11-1	20S-21E, SEC 11:NWSW, GRAND CO., UT
43-019-30882-00-00	FEDERAL 11-2	20S-21E, SEC 11:SESE, GRAND CO., UT
43-019-30884-00-00	FEDERAL 11-3	20S-21E, SEC 11:SWSW, GRAND CO., UT
43-019-31437-00-00	FEDERAL 11-6	20S-21E, SEC 11:SESW, GRAND CO., UT
43-019-30881-00-00	FEDERAL 12-1	20S-21E, SEC 12:SWSW, GRAND CO., UT
43-019-30348-00-00	FEDERAL 13-1	20S-21E, SEC 13:SWSW, GRAND CO., UT
43-019-30673-00-00	FEDERAL 13-2	20S-21E, SEC 13:SESW, GRAND CO., UT
43-019-30885-00-00	FEDERAL 13-4	20S-21E, SEC 13:NWSE, GRAND CO., UT
43-019-30430-00-00	FEDERAL 14-1	20S-21E, SEC 14 NWNW, GRAND CO., UT
43-019-30436-00-00	FEDERAL 14-1A	20S-21E, SEC 14:NWNW, GRAND CO., UT
43-019-30487-00-00	FEDERAL 14-2	20S-21E, SEC 14 NENE, GRAND CO., UT
43-019-30488-00-00	FEDERAL 14-3	20S-21E, SEC 14:NESE, GRAND CO., UT
43-019-30878-00-00	FEDERAL 14-4	20S-21E, SEC 14:SWSW, GRAND CO., UT
43-019-31436-00-00	FEDERAL 14-5	20S-21E, SEC 14:NENW, GRAND CO., UT
43-019-31421-00-00	FEDERAL 14-6	20S-21E, SEC 14:SWNW, GRAND CO., UT
43-019-31422-00-00	FEDERAL 14-7	20S-21E, SEC 14:SWNE, GRAND CO., UT
43-019-31439-00-00	FEDERAL 14-8	20S-21E, SEC 14:SWSE, GRAND CO., UT
43-019-30585-00-00	FEDERAL 15-1	20S-21E, SEC 15:NESE, GRAND CO., UT
43-019-30636-00-00	FEDERAL 15-2	20S-21E, SEC 15:NWNW, GRAND CO., UT
43-019-30637-00-00	FEDERAL 15-3	20S-21E, SEC 15:NENE, GRAND CO., UT
43-019-31441-00-00	FEDERAL 15-5	20S-21E, SEC 15:NWSE, GRAND CO., UT
43-019-31435-00-00	FEDERAL 15-7	20S-21E, SEC 15:SESW, GRAND CO., UT
43-019-31434-00-00	FEDERAL 15-8	20S-21E, SEC 15:SWSE, GRAND CO., UT
43-019-30896-00-00	FEDERAL 19-1A	20S-21E, SEC 19:SWNW, GRAND CO., UT
43-019-30302-00-00	FEDERAL 19-3	20S-21E, SEC 19:SWSW, GRAND CO., UT
43-019-30625-00-00	FEDERAL 22-1	20S-21E, SEC 22:SENE, GRAND CO., UT

#### WELLS

API NUMBER	WELL NAME	LOCATION
43-019-31440-00-00	FEDERAL 22-2	20S-21E, SEC 22:NWNE, GRAND CO., UT
43-019-30355-00-00	FEDERAL 23-1	20S-21E, SEC 23:SWNE, GRAND CO., UT
43-019-30586-00-00	FEDERAL 23-2	20S-21E, SEC 23:NWNW, GRAND CO., UT
43-019-30588-00-00	FEDERAL 23-3	20S-21E, SEC 23:SESW, GRAND CO., UT
43-019-30760-00-00	FEDERAL 23-4	20S-21E, SEC 23:NWSE, GRAND CO., UT
43-019-31442-00-00	FEDERAL 23-5	20S-21E, SEC 23:NENE, GRAND CO., UT
43-019-31424-00-00	FEDERAL 23-6	20S-21E, SEC 23:SESW, GRAND CO., UT
43-019-31010-00-00	FEDERAL 24-1	20S-21E, SEC 24:SWSW, GRAND CO., UT
43-019-30530-00-00	FEDERAL 24-2	20S-21E, SEC 24:NWNW, GRAND CO., UT
43-019-30432-00-00	FEDERAL 24-3	20S-21E, SEC 24:SWSE, GRAND CO., UT
43-019-30900-00-00	FEDERAL 24-4	20S-21E, SEC 24:NWNE, GRAND CO., UT
43-019-31443-00-00	FEDERAL 24-5	20S-21E, SEC 24:SWNW, GRAND CO., UT
43-019-31423-00-00	FEDERAL 24-6	20S-21E, SEC 24:NWSE, GRAND CO., UT
43-019-30359-00-00	FEDERAL 25-1	20S-21E, SEC 25:SWNE, GRAND CO., UT
43-019-30587-00-00	FEDERAL 25-2	20S-21E, SEC 25:SWSW, GRAND CO., UT
43-019-30575-00-00	FEDERAL 25-3	20S-21E, SEC 25:SESE, GRAND CO., UT
43-019-30743-00-00	FEDERAL 25-4	20S-21E, SEC 25:NENW, GRAND CO., UT
43-019-31444-00-00	FEDERAL 25-5	20S-21E, SEC 25:SESW, GRAND CO., UT
43-019-30429-00-00	FEDERAL 30-1	20S-22E, SEC 30:SWNW, GRAND CO., UT
43-019-30308-00-00	FEDERAL 31-1A	20S-22E, SEC 31:NENW, GRAND CO., UT
43-019-15107-00-00	UNION GOVT II-1	20S-21E, SEC 24:NWSW, GRAND CO., UT

	WELLS	
API NUMBER	WELL NAME	LOCATION
43-019-15100-00-00	CPSKY PHLPS FEE 8-1	20S-24E, SEC 08:NWNW, GRAND CO., UT
	nad ameny Communication and the state of the	
43-019-30347-00-00	STATE 32-1	20S-22E, SEC 32:SENW, GRAND CO., UT
	and the second s	
43-019-30058-00-00	THUNDERBIRD 1	20S-24E, SEC 32:NWNW, GRAND CO., UT
the same part of the same of the same of	Control of the second of the s	

	STATE OF UTAH	5050			FORM 9	
ι	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS AND MI				SE DESIGNATION AND SERIAL NUMBER:	
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
Do not use this form for proposals to drill ne	ew wells, significantly deepen existing wells below cur terals. Use APPLICATION FOR PERMIT TO DRILL t	rrent bottom-hole depti form for such proposal	h, reenter plugged wells, or to s.		or CA AGREEMENT NAME: nison Valley Unit	
TYPE OF WELL     OIL WELL	GAS WELL 🗹 OTHER				L NAME and NUMBER: e 16-42	
2. NAME OF OPERATOR: Rockies Standard Oil Com	pany, LLC			9. API NUMBER: 4301931605		
3. ADDRESS OF OPERATOR: 1411 E 840 N	Orem STATE UT ZIP		PHONE NUMBER: (801) 224-4771	10. FIE	LD AND POOL, OR WLDCAT:	
4. LOCATION OF WELL	STATE OF ZIP	04007	(001) 224-4111	******		
FOOTAGES AT SURFACE: 2108' F	FNL, 0559' FEL			COUNT	Y: Grand County	
QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN: SENE 16 22S 1	17E S		STATE	: UTAH	
11. CHECK APPF	ROPRIATE BOXES TO INDICAT	TE NATURE (	OF NOTICE, REPOR	RT. O	R OTHER DATA	
TYPE OF SUBMISSION			PE OF ACTION	,		
□ NOTICE OF INTENT	ACIDIZE	DEEPEN			REPERFORATE CURRENT FORMATION	
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT		SIDETRACK TO REPAIR WELL	
Approximate date work will start:	CASING REPAIR	NEW CONS	TRUCTION		TEMPORARILY ABANDON	
	CHANGE TO PREVIOUS PLANS	OPERATOR	CHANGE		TUBING REPAIR	
	CHANGE TUBING	PLUG AND A	ABANDON		VENT OR FLARE	
✓ SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	(		WATER DISPOSAL	
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTIO	ON (START/RESUME)		WATER SHUT-OFF	
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATI	ION OF WELL SITE		OTHER:	
	CONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATION			
12. DESCRIBE PROPOSED OR CO	DMPLETED OPERATIONS. Clearly show all	pertinent details inc	cluding dates, depths, volume	es, etc.		
PREVIOUS OPERATOR: Rose Petroleum (Utah), LI 383 Inverness Parkway, S Englewood, CO 80112 (303) 814-0388	LC Rockie ite 330 1411 E	OPERATOR: es Standard C East 840 North , UT 84097 224-4771	Dil Company, LLC า			
Be advised that Rockies Standard Oil Company, LLC is responsible under the terms and conditions of the related lease for the operations conducted upon the leased lands. Bond coverage is covered by Bond No. 1001696855.A						
NAME (PLEASE PRINT) Kimball Ho	odges	TITL	_{.E} Manager			
XIII	LA-		1/20/11			
SIGNATURE	<u> </u>	DAT	E 7/20/16			

ace for State use only)

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JUL 27 2016

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#### STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

	FORM 9	
	5. LEASE DESIGNATION AND SERIAL NUMBER: ML 49496	
-	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
s, or to	7. UNIT or CA AGREEMENT NAME:	
	8. WELL NAME and NUMBER: State 1-34	
	9. API NUMBER: 4301950067	
71	10. FIELD AND POOL, OR WILDCAT:  Greater Cisco	
	соинту: Grand County	
	STATE: UTAH	
REPORT, OR OTHER DATA		
MATION	REPERFORATE CURRENT FORMATION  SIDETRACK TO REPAIR WELL  TEMPORARILY ABANDON  TUBING REPAIR  VENT OR FLARE  WATER DISPOSAL  WATER SHUT-OFF  OTHER:	
s, volumes, etc.		
}-		
	enditions of the related lease for the 696855.A	

DIVISION OF OIL, GAS AND MINING	ML 49496		
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:		
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: State 1-34		
2. NAME OF OPERATOR:	9. API NUMBER:		
Rockies Standard Oil Company, LLC	4301950067		
3. ADDRESS OF OPERATOR: 1411 E 840 N CITY Orem STATE UT ZIP 84097 PHONE NUMBER: (801) 224-4771	10. FIELD AND POOL, OR WILDCAT: Greater Cisco		
4. LOCATION OF WELL  FOOTAGES AT SURFACE: 0521' FNL, 0712' FEL COUNTY: Grand County			
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 34 21S 23E S	STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT	RT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION			
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION		
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL		
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON		
CHANGE TO PREVIOUS PLANS  OPERATOR CHANGE	TUBING REPAIR		
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE		
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK (Submit Original Form Only)	WATER DISPOSAL		
Date of work completion:  CHANGE WELL STATUS  PRODUCTION (START/RESUME)	WATER SHUT-OFF		
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER:		
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
CHANGE OF OPERATOR			
PREVIOUS OPERATOR:  Rose Petroleum (Utah), LLC  383 Inverness Parkway, Ste 330  1411 East 840 North			
Englewood, CO 80112 Orem, UT 84097 (801) 224-4771			
Be advised that Rockies Standard Oil Company, LLC is responsible under the terms and conditions of the related lease for the operations conducted upon the leased lands. Bond coverage is covered by Bond No. 1001696855.A			
NAME (PLEASE PRINT) Kimball Hodges Title Manager			
VIIIA	111		

(This space for State use only)

SIGNATURE

**APPROVED** 

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JUL 27 2016

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SEP 1 4 2016

(See Instructions on Reverse Side)

DATE

DIV. OF DIL GAS & MINING

#### ASSIGNMENT AND BILL OF SALE OF BONDS

THIS ASSIGNMENT AND BILL OF SALE (this "Assignment") executed by ROSE PETROLEUM (UTAH) LLC, a Delaware limited liability company (hereinafter called "Assignor"), with an office at 383 Inverness Parkway, Suite 330, Englewood, CO 80112, to ROCKIES STANDARD OIL COMPANY, LLC, a Delaware limited liability company (hereinafter called "Assignee"), with an office at 1411 East 840 North, Orem, Utah, 84097, dated effective April 1, 2016 (said day being hereinafter called the "Effective Time").

All capitalized terms not defined herein shall have the meanings ascribed to them in that certain Purchase and Sale Agreement dated March 13, 2014, executed by and between Assignor and Assignee and/or that certain Side Agreement to Purchase and Sale Agreement between Assignor and Assignee dated effective April 1, 2016.

### **ARTICLE I Assignment of Bonds**

Assignor, for Ten and No/100 Dollars (\$10.00) and other good and valuable consideration in hand paid by Assignee, the receipt and sufficiency of which consideration are hereby acknowledged and confessed, by these presents does hereby ASSIGN, TRANSFER, SET OVER, RELEASE and DELIVER unto Assignee ALL (100.0%) of Assignor's right, title, and interest in and to the following described bonds and/or bonding instruments:

- (a) State of Utah School and Institutional Trust Lands Administration Bond # 5605 in the amount of \$15,000.00;
- (b) Utah Division of Oil Gas and Mining statewide blanket bond #1001696855 in the amount of \$120,000.00; and
- (c) United States Department of the Interior Bureau of Land Management bond #UTB000645 in the amount of \$280,000.00;

as well as, without limitation, any and all proceeds and/or refunds of the same. All of the bonds and/or bonding instruments (a) through (c) above are hereinafter collectively called the "Bonds".

TO HAVE AND TO HOLD the Bonds unto Assignee, its respective successors and assigns forever, subject, however, to the matters set forth herein. The Bonds are assigned by Assignor and accepted by Assignee expressly subject to the terms and conditions of that Side Agreement to Purchase and Sale Agreement dated effective April 1, 2016 executed by and between Assignor and Assignee.

#### **ARTICLE III** Miscellaneous

Section 3.1 Further Assurances. Assignor covenants and agrees to execute and deliver to Assignee all such other and additional instruments and other documents and will do all such other acts and things as may be necessary more fully to assure to Assignee or its successors or assigns, all of the respective rights and interests herein and hereby assigned or intended to be assigned, including without limitation, executing separate assignments of individual bonds or bonding instruments, which are included in the Bonds and which are necessary to facilitate the recognition of Assignee's ownership of the Bonds.

Successors and Assigns. All of the provisions hereof shall inure to the benefit of and be binding upon the respective successors and assigns of Assignor and Assignee. All references herein to either Assignor or Assignee shall include their respective successors and assigns.

Section 3.3 Counterparts. This Assignment is being executed in several original counterparts, no fewer than four (4), all of which are identical, and each such counterpart hereof shall be deemed to be an original instrument, but all such counterparts shall constitute but one and the same assignment.

IN WITNESS WHEREOF, the parties hereto have caused this Assignment to be executed on the dates of their respective acknowledgments set forth below, to be effective, however, as of the Effective Time.

**Assignor** 

ROSE Petroleum (UTAH) LLC

**Assignee** 

ROCKIES STANDARD OIL COMPANY, LLC

By:

Name: Limb Hu Hookes
Title: Manager of Petro Fuego, LLC; Petro Fuego, LLC as Manager of Rockies Standard

Oil Company, LLC.



#### Rachel Medina < rachelmedina@utah.gov>

#### **Bonding**

1 message

Rachel Medina <rachelmedina@utah.gov>
To: Kimball Hodges <khodges@rockiesstandard.com>

Wed, Aug 24, 2016 at 3:37 PM

Hi Kimball,

We will be able to move forward with moving the statewide blanket bond from Rose to individual bonds with Rockies. Below is the break down of what Dustin is going to require for each well.

CPSKY PHLPS FEE 8-1 \$15,000 Thunderbird 1 \$1,500 State 32-1 \$15,000.00 State 16-42 \$30,000

State 1-34 \$30,000.00-Once you have final inspection on this well you can submit a letter requesting a bond release on the funds.

Bring a total of \$91,500.00. What I need from Rockies now is a From 4B.2 on each well. The bond number is going to be the check number (1001696885), then if you could add an alpha character to the end (e.g 1001696885a, 1001696885b) this help to keep the records clear in our system.

Rockies currently has two cash bonds with the Division, but as a precaution if you could also submit a current IRS W-9 form for the bank that holds our bonds that would be greatly appreciated.

Also, to have a clear account, if you would submit a letter with the above forms stating that you're using the blanket bond as individual bond. Follow that up with a request to release the remaining \$28,500 that per the submitted agreement needs to be sent to Rockies Standard and the address we should mail the check to.

To answer Brad's question the two years audited financials would need to be reviewed by an independent certified public accountant.

If you have any question please let me know. In regards to this matter...because I am handling multiple task that take me away from my desk recently, if you try to call or email me and I'm not available you may call my cell phone

Thanks!

Rachel Medina Division of Oil, Gas & Mining Bonding Technician 801-538-5260





August 30, 2016

To: Utah Department of Oil, Gas, and Mining – Department of Natural Resources

ATTN: Rachel Medina

1594 W North Temple, Suite 1210

Salt Lake City, UT 84116

RE: Moving Rose Blanket Bond to Rockies Individual Bonds 1001696885a, 1001696885b, 1001696885c, 1001696885d, and 1001696885e and Releasing

**Balance to Rockies** 

Enclosed is a completed Form 4B.2 for each of five wells recently acquired from Rose Petroleum (Utah), LLC ("Rose") for which Rockies Standard Oil Company, LLC ("RSOC") will assume operations. Rose assigned its blanket DOGM bond (1001696855) to Rockies, but Rockies requests that Rose's statewide bond instead be used to bond these wells on an individual basis rather than blanket.

Rockies further requests that the balance of the Rose blanket bond (such balance in the amount of \$28,500.00) be released to Rockies at:

Rockies Standard Oil Company, LLC

Attn: Operations 1411 East 840 North Orem, UT 84097

Your help and prompt attention to this matter is greatly appreciated.

Sincerely,

Kimball Hodges

Manager of PetroFuego, LLC

Manager for Rockies Standard Oil Company, LLC

Office: 801.224.4771 Facsimile 801.224.1593